

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____										2. Date Acquired (Date)													
1. TYPE OF COMPLET ON NEW WELL ☒ ABANDONED ☐ DEEPENED ☐ PLUG BACK ☐ DEEPENED ☐ OTHER _____										2. Date of Completion													
2. Name of Operator ELK OIL COMPANY										3. Well No.													
3. Address of Operator P. O. Box 310, Roswell, New Mexico 88201										4. Field No. 1980, or Well No.													
4. Location of Well										5. Field No. 1980, or Well No.													
UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>Lea</u>										6. Field No. 1980, or Well No.													
7. Date Spudded <u>4/29/81</u> 7. Date TD, (Feet) <u>7/14/81</u> 7. Date Comp. (Ready to Prod.) <u>8/17/81</u> 8. Elevation (DB, RKB, RL, GK, etc.) <u>4122 Grd.</u> 9. Elev. Casinghead <u>4128</u>										10. Total Depth <u>13,450</u> 11. Casing Depth (ft.) <u>13,409</u> 12. If Multiple Complet., How Many _____ 13. Intervals Perforated by _____ 14. Intervals Perforated by _____													
24. Perforating Intervals, if this completion is 1st, Bottom, Name <u>13,320-13,324 Morrow</u>										25. Was Directional Survey Made <u>Yes</u>													
26. Type Electric Log - (Enter Log No.) <u>Schlumberger; CNL-FDC: DLL/RX0</u>										27. Was Well Cased <u>No</u>													
28. CASING RECORD (Report all strings set in well)																							
Casing Size				Weight lb./ft.				Depth Set				Hole Size				Cementing Record				Amount Pulled			
12 3/4				34#				402				17				450				None			
8 5/8				32/24#				4495				12 1/4				2500				None			
5 1/2				20/17#				13450				7 7/8				825				None			
29. LINER RECORD																							
Size		Top		Bottom		Sacks Cement		Screen		Size		Depth Set		Packer Set		Size		Depth Set		Packer Set			
										2 3/8		13,324		13,245									
31. Perforation Details (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
13,320-324 4 S/FT 1/2" (17 holes)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
33. PRODUCTION																							
Date First Production <u>8/4/81</u>				Flowing or Shut-in (Flowing, gas lift, pumping - Size and type pump)								Well Status (Prod. or Shut-in)											
				Flowing								Shut-in											
Date of Test <u>8/7/81</u>				Flowing Rate <u>4</u>		Shut-in Rate <u>12/64</u>		Test Interval <u>0-0</u>		Flowing Rate <u>208</u>		Shut-in Rate <u>0-0</u>		Flowing Rate <u>0-0</u>		Shut-in Rate <u>0-0</u>		Flowing Rate <u>0-0</u>		Shut-in Rate <u>0-0</u>			
Flowing Rate <u>1450</u>				Shut-in Rate <u>Pkr.</u>		Flowing Rate <u>0-0</u>		Shut-in Rate <u>1,250</u>		Flowing Rate <u>0-0</u>		Shut-in Rate <u>0-0</u>		Flowing Rate <u>0-0</u>		Shut-in Rate <u>0-0</u>		Flowing Rate <u>0-0</u>		Shut-in Rate <u>0-0</u>			
34. Name of Tester <u>Shut-in</u>										35. Name of Approver <u>J. Kelly</u>													
36. List of Attachments 2 copies of logs & directional survey																							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																							
SIGNED <u>[Signature]</u>										TITLE <u>President</u>													
										DATE <u>8/11/81</u>													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and resistivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1600	T. Canyon _____ 11,405	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 12,195	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 12,430	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2855	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3705	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4560	T. Simpson _____	T. Gallup _____	T. Ignacio Quize _____
T. Glorieta _____ 6090	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7290	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7950	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 10085	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 11,005	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 10,600 _____ to _____ 10,750 _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1600	1600	Sand, Gravel				
1600	2855	1255	Salt, Shale				
2855	4560	1705	Dolomite, Lime, Sand				
4560	6090	1530	Lime				
6090	7950	1860	Sand, Lime, Shale				
7950	10085	2135	Dolomite, Shale				
10085	12400	2315	Lime, Shale				
12400	13450	1050	Lime, Shale, Sand				

RECEIVED

AUG 12 1981

OIL CONSERVATION DIV.