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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-100
Revised 10/78

1. Estimate Type of Lease	State ☒ Fee ☐
2. State Oil & Gas Lease No.	LG-7652

3. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

4. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Re-entry

7. Unit Agreement Name
8. Farm or Lease Name
Lazy "J" 27
9. Well No.
1
10. Field and Pool, or Wildcat
Lazy "J"

1. Name of Operator

MWJ PRODUCING COMPANY

3. Address of Operator

1804 First National Bank Bldg Midland, Texas 79701

4. Location of Well

UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 27 TWP. 13S RGE. 33E NMPM

11. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5/6/82	5/9/82	6/30/82	4233' GL	4233'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
9905'	9831'	N/A	0-9905' (cleaned out)	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
9587-9698' Penn	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Dual Spaced Compensated Neutron & Gamma Ray	No

28. CASING RECORD (Report all strings set in well!)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2"	15.5 & 17#	9905'	7-7/8"	400 sx Class "C"	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9698'	9527'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9587-9698'	3000 gal 20% HCL ac

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6/30/82		Pumping 2-3/8" Hydraulic				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/30/82	24	---		25	29-	20	1160:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
---	25 psi		25	29	20	46.2 @ 60°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
used for fuel, vented	Lewis Brown

35. List of Attachments

Logs & C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dak Bishop TITLE Agent DATE 7/7/82

This form is to be filed with the appropriate filing office of the Bureau of Land Management, BLM, after the completion of any newly-drilled or existing well. It should be filed with the BLM office having jurisdiction over the well, and should be filed with the local health department. The well owner should be notified of the filing requirements. The well owner should also be notified that the well is subject to the provisions of the Safe Drinking Water Act, which requires the well owner to file a copy of this form with the local health department. The well owner should also be notified that the well is subject to the provisions of the Safe Drinking Water Act, which requires the well owner to file a copy of this form with the local health department. The well owner should also be notified that the well is subject to the provisions of the Safe Drinking Water Act, which requires the well owner to file a copy of this form with the local health department.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES			
No. 1, from	9587'	to	9698'
No. 2, from		to	
No. 3, from		to	
No. 4, from		to	
No. 5, from		to	
No. 6, from		to	

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Cleaned out to 9905'				

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