57, MINETALS and Natural Resources Department

Form C-104 Revised 1-1-8 See Instructio at Bottom of]

P. O. Box 1980, Hobbs, NM 88240 **DISTRICT II**

DISTRICT I

OIL CONSERVATION DIVI. ON

P. O. Box 2088

P. O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator											
The Wiser Oil Company Well API No.											
8115 Preston Bond Sutt. 400 P. II									L	30 - 025-2744	43
B (ander broket of	ox)	400, Dan	as, Texa	s 7527	25						
New Well		hange in Tran					Oi	thes (Please	explain)		
Recompletion	Oil	ugnike m rrer				1					
Change in Operator X	Casinghead	i Gas		ry Gas ondensate	H		Er	FFECTIVE	6/1/92		
If chance of operator give name and address of previous operator			==								
II. DESCRIPTION OF WELL	TANDIEA	U. S. A.,]	Inc., P. C). Box	1150	<u>, Mid</u>	land,	, TX 797	/02		
Lease Name	L AND LEAD	SE Well No.	T Port Ma								
T HTT H C4 ,		ALCII 140	o. Pool Nar	me, Inch	uding F	ormatic	on		Ki	ind of Lease	Lease No.
Lea "LL" State Location		1	Maljam	nar Gr	-avhu	S/	4		Su	ate, Pederal or Federal	:e
rocation	/	2100		100.	<u> </u>	I'B DE	<u></u>				
Unit Letter E	· .	1980			_				199	<i>y</i>)	
	'	1900	Feet From	The	Nor	<u>th</u>	Lin	e and	660-	Feet From Th	he _West Line
Section 32 Townshi			Range	32	<u>Έ</u>		, NI	 МРМ,		Lea	
III. DESIGNATION OF TRA	NSPORTER	OF OIL	AND NA	TUR/	AT. G	AC				Lea	County
Name of Authorized Transporter of Oil		or Conden	nsate	10	Addr		(Gh	address 1	1.1.1		
Pride Operating Co.	\square X		Г	コ	'	(C3)	(U.,	e agaress u	o which appro	wed copy of this	form is to be sent)
Name of Authorized Transporter of Casin	-sheed Gee						P. O.). Box 2436.	i. Abilene. TX	7060A	
Conoco me.	ignead Cas	or Dr	ryGas		Addr	ress	(Give	e address to	o which appro	med come of this	form is to be sent)
If well produces oil or liquids,	Unit	Sec.	Twp. R	<u> </u>		 ;			11 (11 (2) (11)	lidland, TX	jonn u 10 oe senij 79705
give location of tanks.	12	_	1	Rge.	Is gas	actually	y conn	nected ?	When?	<u> </u>	72740
	1	32	17 3	32	1	Yes			1	 -	
If this production is commingled with that IV. COMPLETION DATA	from any other le	ease or pool,	give comm	incling	-rder m	her				Unknown	
IV. COMPLETION DATA			5		Mucr	imbe _k .	—				
Designation of the second of t		Oil Well	Gas Well	Ne	w Weli	TWAT	kover	T	T		
Designate Type of Completion Date Spudded					1	W.	(Over	Deepen	Plugback	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Re	eady to Prod	i.	Tot	al Depth				1- n T D	<u></u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Produ								P. B. T. D.		
	Lights of 1 tours	Тор	Top Oil/Gas Pay				Tubing Dept	¢h .			
Peforations										_	
	···		_						Depth Casin	g Shoe	
UOI E CIZE	π	UBING, CAS	SING AND	CEME	NTING	REC	ORD		<u> </u>		
HOLE SIZE	CASING	& TUBING	SIZE			DEPTH				STOKE CE	
				I						SACKS CE	MENT
	 			I					 		
				1					 		
7 PROOFE DAMA AND DESCRIPTION				1					 		
V. TEST DATA AND REQUES OIL WELL (Test must be offer re	T FOR ALL	OWABLE	Ē								
OIL WELL (Test must be after relate First New Oil Run To Tank	ecovery of total vo	olume of load	l oil and mu	ist be eq	ual to o	r excei	ed top (allowable fo	this denth o	- 1 - 4 - 4.11 1/1 t	-
ate 1 list 14cm Oil Run 10 14us	Date of Test			Produ	ucing M	lethod	7	Flow, pump	or inis depin of o, gas lift, etc.)	r de jor juu 44 nu	ours)
ength of Test	Tubing Pressure			4							
	I doing I reserve			Casin	g Pressu	ure			Choke Size		
ctual Prod. During Test	Oil - Bbls.			Water	r - Bbls.						
				"	· Dum.	•		ľ	Gas - MCF		
AS WELL											
ctual Prod. Test - MCF/D	Length of Test			Bbls.	Conden	ste/M	WCF		- of Co		
sting Method (pilot, back press.)									Gravity of Cor	idensate	
sting Method (pilot, back press.)	Tubing Pressure (Shut - in)			Casing	g Pressu	are (Sh	ut - in)	c	Choke Size		
I. OPERATOR CERTIFICATE	- OF COMP										
Therefore continues the state and an expensely	E OF COME	LIANCE					_				
I hereby certify that the rules and regulation	ons of the Oil Con	servation	1	1		C	JIL (CONSF	ERVATIO	ON DIVISIO	ΩN
Division have been complied with and that the information given above					_					,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	514
is true and complete to the less of my knowledge and belief.					ate A	ppro	ved	<u> </u>		e .	
Schan & Sta	Circlian of Starles.										
Signature	<u>unn</u>		- '	By	′ _				·		·
Richard 1 Sta		De Ale		1	41_				*	रेडिक स्थाप स	
Printed Name	Title	- Fauta U	机了	1 "	itle						
w115192 210	4-265-0	ころにひ	tact 1	1							
Date	Telepi	hone No.	- /	1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.