Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT H P.O. Drawer DD, Astesia, NM 88210

State of New Mexico /, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Chevron U.S.A.,	Inc.				30	-025-	27443	3	
Address P. O. Box 670, 1	Johns New Mey	100 88260	1						
Resect(s) for Piling (Check proper box)				es (Please expla	(بدن	,			
New Well	Change in Tr								
Recompletion U Change in Operator	Oli IXI D Casinghead Gas C	ry Cas	EF	FECTIVE	DATE -	1-1-90			
Color of the marrie	Camagness One [] C	CHOCKER .	÷.	. 25	·, · · · · · · · · · · · · · · · · · ·	·	4 3436	<u> </u>	
and address of previous operator		i.							
IL DESCRIPTION OF WELL			· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·			
Leas Name Leas LL State	Well No. P	ool Name, Includia	ng Formation	<i>•</i> • • •	Kind	of Lease Pederal or Pea		ess No.	
Location	11111	Naljamar G	LON DIE CO	San Hade	<u>u</u>		<u> </u>		
Unit LetterF	: <u>2100</u> r	est From The 🕢	cth_Lie	e and _/98	<u> </u>	et From The	West	Line	
Section 32 Townshi		32		мрм, Д	ea			County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	0. 1								
Pride Pipeline Com	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2436, Abilene, Texas 79604								
Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas				Address (Give address to which approved copy of this form is to be sent)					
Conoco Inc			,					·	
If well produces oil or liquids, give location of tanks.	Unit	Wp. Res. 17 32	ls gas actual	ly connected?	Whea	3-10-	02		
If this production is commingled with that			ing order num	<u> </u>	L	-10	02		
IV. COMPLETION DATA									
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to P		Total Depth	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> L</u>	
	Compa Radiy is 1	102				P.B.T.D.		,	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Perforations									
. 40104 modes		•			,	Depth Casin	g 2poe		
	TUBING, C	CASING AND	CEMENT	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET				SACKS CEMENT		
			<u> </u>					<u> </u>	
									
								 ,	
V. TEST DATA AND REQUE									
OIL WELL (Test must be after : Date First New Oil Run To Tank	recovery of total volume of Date of Test	load oil and must		r exceed top alle lethod (Flow, pr			for full 24 hou	78.)	
	Dame of 1est		Fromcing M	eutou (riow, pi	erip, gas 191,	esc.)			
Length of Test	Tubing Pressure	Casing Press	rure		Choke Size				
ctual Prod. During Test Oil - Rive									
Vernet Liner tydning Test	Oil - Bbis.	Water - Bbis	water - Bois.			Gas- MCF			
GAS WELL	<u>-l</u>		<u> </u>		· · · · · · · · · · · · · · · · · · ·	4			
Actual Prod. Test - MCF/D	Leagth of Test	Bbls. Condensate/MMCF			Gravity of C	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI ODERATOR OFFI	24.577 07 001 574		٠			<u> </u>			
VL OPERATOR CERTIFIC I hereby certify that the rules and regu				OIL CON	ISFRV	ATION	DIVISIO	N	
Division have been complied with and	that the information gives	above							
is true and complete to the best of my	knowledge and belief.	į	Det	Approve	d	14	W 0 8	1000	
LAM ann	λ	1					₩1-₩-()	1000	
Signature			By_	ORIGINAL	SIGNED	BY JERRY	SEXTON		
C. L. Morrill NM Area Prod. Supt.				· · · · · ·					
			1	DIS	STRICT I S	UPERVISO	R		
Printed Name 12-22-89		Title	Title		STRICT I S	UPERVISO	R		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.