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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
OG 5119

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Lea "LL" State

9. Well No.
1

10. Field and Pool, or Wildcat
Maljamar

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
P. O. Box 670, Hobbs, NM 88240

4. Location of Well

UNIT LETTER F LOCATED 2100 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 32 TWP. 17S RGE. 32E

11. County
Lea

15. Date Spudded
10-14-81

16. Date T.D. Reached
11-2-81

17. Date Compl. (Ready to Prod.)
11-30-81

18. Elevations (D.F. RKB. RT. GR. etc.)
3898' GL

20. Total Depth
4200'

21. Plug back T.D.
4192'

22. If Multiple Compl., How Many
Single

23. Intervals Drilled By
Rotary Tools
0'-4200'

24. Producing Interval(s), of this completion - Top, Bottom, Name
San Andres 4024'-4167'

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CNL FDC GammaRay Dual Lateralog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	456'	11"	350 - circ	
5 1/2"	15.5#	4200'	7-7/8"	1750 - circ	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	3971'	3971'

31. Perforation Interval (Interval, size and number)
4024-28', 4051-55', 4079-83', 4127-31', 4163-67'
w/(2) 1/2" JHPF (40 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4024'-4167'	2000 gals 15% NEFE HCL, 48,500 gals 1% KCL gel, 72,500# 20/40 sd, (32) 7/8" RCNB's

33. PRODUCTION

Date First Production
11-30-81

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Prod

Date of Test	Hours Tested	Test Size	Pressure at Test Period	Oil - P.H.L.	Gas - MCF	Water - P.H.L.	Gas - Oil Ratio
12-7-81	24	10/64"	73	73	0	211	0

Flow Turning Press.	Bottom Pressure	Flow Rate	Oil - P.H.L.	Gas - MCF	Water - P.H.L.	Oil Gravity - API (Corr.)
475#	0#	73	73	0	211	38.9°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Waiting on Connection

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED RDP Rite TITLE Area Engineer DATE 12-7-81

4.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1200		Red Beds				
1200	2332		Salt, Anhy				
2332	4206		Dol, LS, SS				

DEC 10 1991

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