STARL OF ER VV. MICARDO	T	ATION DIVISE	Form C-104 Revised 10-1-78
DISTRIBUTION	DISTRIBUTION P. O. HOX 2088		
FILR	SANTA FE, NU	W MEXICO 87501	
U 4.0.8.	<u>ΡΕΟΠΕΣΤΕΛ</u>	RALLOWABLE	
TRANSPORTER OIL	A	ND	
OPTRATOR PROMATION OPTICE Ciprolot	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	
Gulf Oil Corporati	on		
P. O. Box 670, Hob Reason(s) for Uling (Check proper	bs. NM 88240	Other (Please explain)	
New Well	Change in Transporter of:	Omer (1 reuse explain)	
Recompletion	Cil Dry G Casingheod Gas Conde		e11
Change in Ownership		L-J	GAS MUST NOT DE
and address of previous owner_		UNLESS AN IN OBTAINEI	EXCEPTION TO PART
DESCRIPTION OF WELL AN	VD LEASE Well No. Pool Name, Including F	ormation Kind of Le	case Lease No.
Lea "LL" State	1 Maljamar	State, Fed	lerol or Fee State OG 5119
Unit Letter F : 2	100 Feel From The North Lin	ne and 1980 Feet Fro	om The West
Line of Section 32	Township 17S Range	32E , NMPM,	Lea County
DESIGNATION OF TRANSPO Name of Authorized Transporter of	CII X or Condensate		proved copy of this form is to be sent)
Permian Corporation	n	Box 3119, Midland,	TX 79701
None	Casinghead Gas 📄 🛛 or Dry Gas 门	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 32 175 32E	Is gas actually connected?	When
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Comple	etion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty
Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-14-81 Elevations (DF, RKB, RT, GR, etc	11-2-81 ., "ame of Producing Formation	4200' Top Oil/Gas Pay	4192' Tubing Depth
3898' GL	San Andres	4024 *	3971' Depth Casing Shoe
4024'-4167'			
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
11"	8-5/8"	456'	350
7-7/8"	<u>5½''</u>	4200'	1750
			·····
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	(ter recovery of total volume of load c pth or be for full 24 hours)	oil and must be equal to or exceed top allou
OIL WELL Licto First New Oil Hun To Tanka	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
11-30-81	12-7-81 Tubing Pressure	Flow Casing Pressure	Choke Size
Length of Teel 24 hrs		O#	10/64"
Actual Prod. During Test	475 <u>#</u> Он-вы•.	Water-Bbls.	Gas • MCF
284	73	211	0
GAS WELL			
Actual Frod. 7+M1+MCF/D	Length of Test	Bbla. Condensate/A94CF	Gravity of Condensate
Teeling Method (pitor, back pr.)	Tubing Presswe (shut-in)	Casing Pressure (Shut-in)	Choko Sizo
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION DIVISION
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	, 19
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief,		DY Orig. Signed By Jerry Sexton	
		Jerry Sexion	<u>b</u>
$\rho \wedge \rho$	1	This form is to be filed h	n compliance with BULE 1104.
K. J. Mate		If this is a request for allowable for a newly drilled or despend write this form must be accompanied by a tabulation of the deviation	
(Sunature) Area Engineer		tests taken on the wall in accordance with MULK 111.	
(1 sta)		All aections of this form must be filled out completely for allow- able on now and recompleted walls.	
<u>12-7-81</u> (l'atte)		Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
· · ·			ust be filed for each pool in multiply
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