STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

		
we, or corses acceived	1	
DISTRIBUTION		
SANTA FE		
FILE		
U.5.G.5.		
LAND OFFICE		Ī
OPERATOR		

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 . Revised 10-1-78

SANTA FE	SANTA FE,	NEW MEXICO 87501		W.113cd 13-1-70	
FILE			Sa. Indicate T	ype of Lease	
U.S.G.S.			State X	Foo	
OPERATOR	•		5, State Oil &	Gas Lease No.	
O' EARTON				G 5119	
			mm		
SUNDRY	NOTICES AND REPORT	SON WELLS			
USE "APPLICATIO	H FOR PENMIT -" (FORM C-101)	PLUG BACK TO A DIFFERENT RESERVO FOR SUCH PROPOSALS.)		<i>.771/71/71/71/</i>	
11.			7. Unit Agreen	n ent Name	
WELL X GAS WELL	OTHER-				
2. Name of Operator			8. Farm or Le	8. Farm of Lease Name	
Gulf Oil Corporation	•		Lea ''	Lea "LL" State	
3. Address of Operator			9. Well No.	*** · *** * · · · · · · · · · · · · · ·	
P. O. Box 670, Hobbs,	NM 88240		1		
4. Location of Well			10. Field and	10. Field and Pool, or Wildcat	
	00		1000		
UNIT LETTER F	UU FEET FROM THE NO	FLII LINE AND 198U	FEET FROM Malj	mar	
	20	170 00-			
THE West LINE, SECTION	ı 32 томнані:	1/S RANGE 32E	NMPM.		
mommon	7777	A.I. DE DE CO		7774747	
	11111	hether DF, RT, GR, etc.)	12. County		
		3898' GL	Lea		
16. Check A	ppropriate Box To Indic	ate Nature of Notice, Repo	ort or Other Data	•	
NOTICE OF IN		<u>-</u>	SEQUENT REPORT O	F.	
1101152 01 111			ordorn, wer out o	•	
	PLUG AND ABANDO	N REMEDIAL WORK			
PERFORM REMEDIAL WORK	PEUG AND ABANDO		Ħ	TERING CASING	
TEMPORARILY ABANDON		COMMENCE DRILLING OPHS.	77	G AND ABANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JO		G-7	
		OTHER Perfd, A	cza, fraca	X	
OTHER		- []			
17. Describe Proposed or Completed Ope	(6)				
work) SEE RULE 1103.	idions (Crearly State all pertin	ent details, and give pertinent dates	s, including estimated date	of starting any proposed	
•					
Clean and clear locat	ion, pipe valves fr	om cellar, <mark>s</mark> et anchors	. Perf 4024-28	. 4151-55 [†] .	
4079-83', 4127-31', 4	163-67' with (2) %"	JHPF (40 holes). Aci	dize each set per	rfs with	
400 gals 15% NEFE HCL	CIH with packer	SN & 2-7/8" tubing; p	acker at 3971	Frac with	
48 500 gals 19 VCT ga	1 72 500# 20 /40 sa	nd, (32) 7/8" RCNB's.	Avg prog 3000#	ATD 10	
BPM, ISIP 2000#.	1, 72,500# 20740 841	id, (32) 170 RCNB S.	Avg pres 3900%,	AIK 19	
BFF1, 131F 2000#.					
	•				
	•				
	•				
	•				
•					
18. I hereby certify that the information a	nove is true and complete to the	e best of my knowledge and belief.			
PM 4	-				
SIGNED WHITE	TITLE	Area Engineer	DATE	12-7-81	
Gerry Advisor	<u></u>				
APPROVED BY	TITLE	•	DATE 1	· :	
CONDITIONS OF APPROVAL, IF ANY:					