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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Yadon
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated W. Garret Devonian

2. Name of Operator
J. C. Williamson
3. Address of Operator
P. O. Box 16 Midland, Texas 79702

4. Location of Well
UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM

THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>16S</u> RGE. <u>38E</u> NE 1/4	12. County
	Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6/13/81	7/20/81	7/23/81	3730 GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
12,220	12,220	N/A	XXX	Cable Tools
24. Producing Interval(s), of this completion — Top, Bottom, Name				25. Was Directional Survey Made
N/A				Yes
26. Type Electric and Other Logs Run				27. Was Well Cored
B.H.C. Sonic Log				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	55#	416'	17 1/2"	400 SX	none
8 5/8"	24 & 32#	4711'	11 "	1600 SX	none

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
N/A		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
N/A		N/A				SI	
Date of Test	Hours Tested	Coke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
N/A	

35. List of Attachments
BHC Sonic Log & Deviation report & Report of Drill Stem Tests #1,2,3 & 4

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Production Secretary</u>	DATE <u>7/26/82</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2085'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2180'	T. Strawn 10,910'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 3190'	T. Atoka 11,630'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3280'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 4180'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 5130'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 6500'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb 8200'	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 9250'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9700'	T. Yeso 6550'	T. Chinle	T.
T. Penn. 10,080'	T. Chester 12,020'	T. Permian	T.
T. Cisco (Bough C)	T. TD in Chester 12,200'	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from None to	No. 4, from to
No. 2, from None to	No. 5, from to
No. 3, from None to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from None to feet.
No. 3, from None to feet.
No. 4, from None to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
100'	2100'	2000'	Triassic, Shale & Sand	10720'	10900'	170'	Chert & Dolomite
2100'	2180'	80'	Rustler(Devonian) Anhy.	10900'	11630'	730'	Lime & Shale
2180'	3190'	1010'	Salt & Anhy. (Salado)	11630'	12020'	590'	Sand, Lime & Shale
3190'	3280'	90'	Tansill, Anhy. & Dolo.	12020'	12200'	180'	Dolomite Lime, Sand & Sha
3280'	3510'	230'	Yates, Sand, Anhy & Shale				
3510'	5130'	1620'	Anhy, Shale, Sand & Dolo (Seven Rivers, Queen Grayburg)				
5130'	6500'	1370'	San Andres Dolo & Lime				
6500'	8200'	1700'	Dolo, Anhy & Some Sand & Shale				
8200'	8380'	180'	Sand & Dolomite				
8380'	9250'	870'	Lime, Shale & Dolomite				
9250'	9700'	350'	Lime, Shale & Dolomite				
9700'	10080'	380'	Lime, Shale & Chert				
10080'	10720'	680'	Dolomite, Shale & Chert				

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JUL 30 1982

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