

Contractor <u>Landis</u> Rig No. <u>1</u> Spot <u>1980' FWL & 1980' FNL</u> Sec. <u>32</u> Twp. <u>16 S</u> Rng. <u>38 E</u> Field <u>Wildcat</u> County <u>Lea</u> State <u>New Mexico</u> Elevation <u>3730' KB</u> Formation <u>Penn</u>		Top Choke <u>1/4"</u> Bottom Choke <u>1/2"</u> Size Hole <u>7 7/8"</u> Size Rat Hole <u>--</u> Size & Wt. D. P. <u>4 1/2" 16.60</u> Size Wt. Pipe <u>--</u> I. D. of D. C. <u>2 1/16"</u> Length of D. C. <u>360'</u> Total Depth <u>12200'</u> Interval Tested <u>9820'-9935'</u> Type of Test <u>Inflate</u> <u>Straddle</u>		Flow No. 1 <u>--</u> Min. Shut-in No. 1 <u>--</u> Min. Flow No. 2 <u>--</u> Min. Shut-in No. 2 <u>--</u> Min. Flow No. 3 <u>--</u> Min. Shut-in No. 3 <u>--</u> Min. Bottom Hole Temp. <u>225° F</u> Mud Weight <u>8.8</u> Gravity <u>--</u> Viscosity <u>--</u> Tool opened @ <u>--</u>	
		Outside Recorder PRD Make <u>Kuster K-3</u> No. <u>20173</u> Cap. <u>6100</u> @ <u>9828'</u> Press Corrected		Initial Hydrostatic A <u>--</u> Final Hydrostatic K <u>--</u> Initial Flow B <u>--</u> Final Initial Flow C <u>--</u> Initial Shut-in D <u>--</u> Second Initial Flow E <u>--</u> Second Final Flow F <u>--</u> Second Shut-in G <u>--</u> Third Initial Flow H <u>--</u> Third Final Flow I <u>--</u> Third Shut-in J <u>--</u>	
		Lynes Dist. <u>Hobbs, N. Mexico</u> Our Tester: <u>Greg Myers</u> Witnessed By: <u>Ralph Williamson</u>			
		Did Well Flow - Gas <u>NO</u> Oil <u>NO</u> Water <u>NO</u> RECOVERY IN PIPE: <u>225' Drilling Mud</u>			
		<u>*MISRUN:</u> Lost packer seats			

Operator **J.C. Williamson**

Well Name and No. **Vadon #1**

DST No. **3**

Address **See Distribution**

Ticket No. **30066**

No. Final Copies **10**

Date **7-21-81**

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Yadon #1

Operator

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ATTENTION: George McBride

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Did Well Flow - Gas NO Oil NO Water NO
 RECOVERY IN PIPE: 1087' Drilling Mud = 11.83 bbl.

*MISRUN: Lost packer seats in 11 minutes.

Operator **J.C. Williamson**
 Address **See Distribution**
 Ticket No. **30067**
 Date **7-22-81**
 No. Final Copies **10**
 DST No. **4**

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ATTENTION: George McBride

J. C. WILLIAMSON
1385 MIDLAND NATIONAL BANK TOWER
MIDLAND, TEXAS 79701

July 28, 1982

New Mexico Oil Conservation Commission
P. O. Drawer DD
Artesia, New Mexico 88210

Re: Drill Stem Tests #1 & 2
Yadon #1, 1980' FNL &
1980' FWL of Section
32, T-16-S, R-38-E,
Lea County, New Mexico

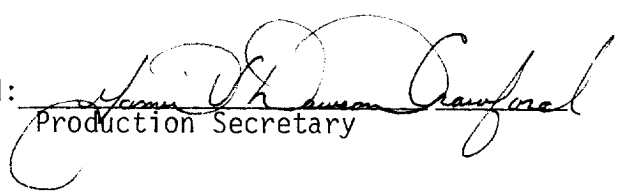
DRILL STEM TEST #1:

7/7/81 DST #1 @ 9711'. Dolomite, MW 8.8, Vis 38, PH 11, WL 18.6, 1 hr spot oil, freed pipe, reversed out @ 8967', rec 90 bbls oil.
7/8/81 Circulated and conditioned mud @ 9711'. No progress. LD BHA. Tried to set wall hook @ 9280' to 9220' (no set). Wash 90' to bottom, no fill, DST #1 was a mis-run.

DRILL STEM TEST #2:

7/9/81 DST #2, 40 stands out. 9711'. MW 8.6, Vis 35, PH 9.5, WL 8, solids 1.5%, 3% oil, 17,000 chlorides. DST #2 from 9190' to 9711'. (421') 15 minute pre-flow. 0 to 9# ISI 60 minutes. FF 120 minutes. Decreased to weak 2# to 0#. FSI 4 hrs. PU 45,000 wt, rec 8316' drilling fluid and sulphur water.

Signed:


Production Secretary

Contractor Landis Drilling Top Choke 1/4"
Rig No. 1 Bottom Choke 1/2"
Spot 1980' FWL & 1980' FNL Size Hole 7 7/8"
Sec. 32 Size Rat Hole --
Twp. 16 S Size & Wt. D. P. 4 1/2" 16.60
Rng. 38 E Size Wt. Pipe --
Field Wildcat I. D. of D. C. 2 1/16"
County Lea Length of D. C. 360'
State New Mexico Total Depth 12200'
Elevation 3730' KB Interval Tested 9815'-9930'
Formation Penn Type of Test Inflate
Straddle

Flow No. 1 15 Min.
Shut-in No. 1 60 Min.
Flow No. 2 -- Min.
Shut-in No. 2 -- Min.
Flow No. 3 -- Min.
Shut-in No. 3 -- Min.

Bottom
Hole Temp. 225°F
Mud Weight 9.0
Gravity --
Viscosity --

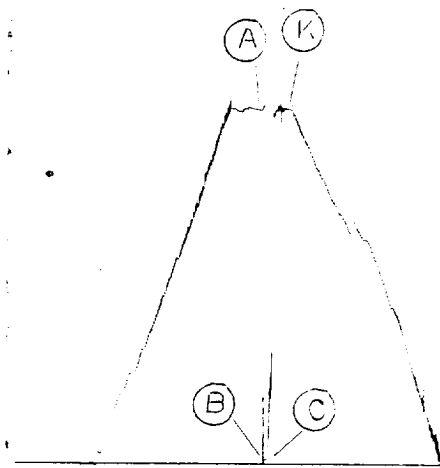
Tool opened @ 2:40 AM

Outside Recorder

PRD Make Kuster K-3
No. 20173 Cap. 6100 @ 9823'

	Press	Corrected
Initial Hydrostatic	A	4627
Final Hydrostatic	K	4627
Initial Flow	B	127
Final Initial Flow	C	134
Initial Shut-in	D	--
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Lynes Dist. Hobbs, N. Mexico
Our Tester: Greg Myers
Witnessed By Raph Williamson



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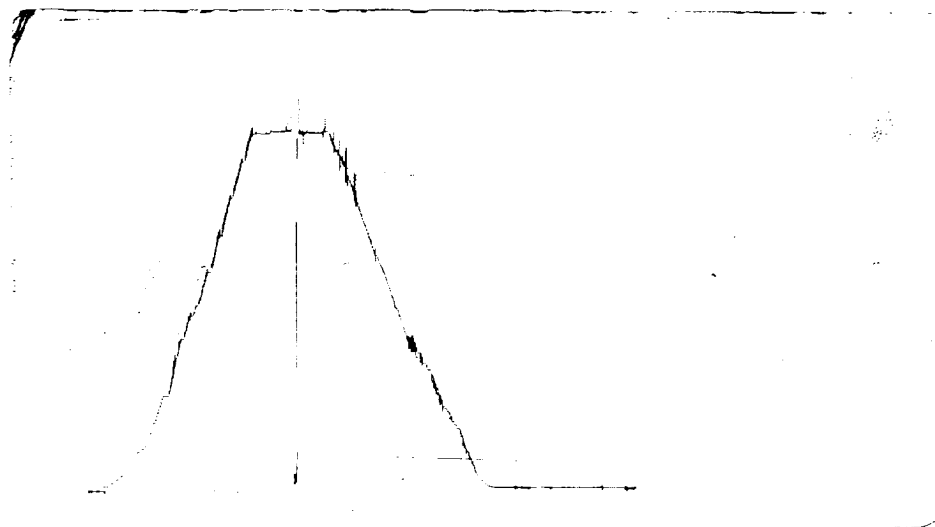
Tool opened @ --

Outside Recorder

PRD Make Kuster K-3
No. 20173 Cap. 6100 @ 9828'

Press	Corrected
Initial Hydrostatic A	--
Final Hydrostatic K	--
Initial Flow B	--
Final Initial Flow C	--
Initial Shut-in D	--
Second Initial Flow E	--
Second Final Flow F	--
Second Shut-in G	--
Third Initial Flow H	--
Third Final Flow I	--
Third Shut-in J	--

Lynes Dist. Hobbs, N. Mexico
Our Tester: Greg Myers
Witnessed By: Ralph Williamson



Did Well Flow - Gas NO Oil NO Water NO
RECOVERY IN PIPE: 225' Drilling Mud

*MISRUN: Lost packer seats

Operator J.C. Williamson
Address See Distribution

Well Name and No. Vadon #1
Ticket No. 30066

Date 7-21-81

DST No. 3
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