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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Tenneco Oil Company	5. State Oil & Gas Lease No.
3. Address of Operator 6800 Park Ten Blvd; San Antonio, Texas 78213	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>H K</u> 2310 FEET FROM THE <u>South</u> LINE AND 1480 FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> NMPM.	8. Farm or Lease Name State LF 30
	9. Well No. 2
	10. Field and Pool, or Wildcat S. Kemnitz Atoka Morrow
15. Elevation (Show whether DF, RT, GR, etc.) GL 4143.1	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

9/10/81 13,350'TD, 13,304'PBD, Ran 63jts 5 1/2", 17#, S-95, LTC csg, 260 jts 5 1/2" 17#, N-80 LTC csg., One 5-1/2" Davis Lynch float collar, one jt 5 1/2" 17#, N-80 LTC csg, One 5 1/2" Davis Lynch float shoe @ 13,350'. Used 55 centralizers, 35 from 11,896.56' to 13,350', One above flt shoe, one below, one above flt collar, one each collar joint thereafter. Last 20 - 11,018.2 and each collar jt thru 10,128.29.' Cmtd btm w/650 sxs Cl H w/.4 Halad 22, .5 CFR2, 5# KCL 1/4# floseal. cmtd top w/875 sxs Halliburton lite, .4 Halad 22, 1/4# floseal. Top of cmt 8900'. Pumped plug down w/309 bbl mud. Rig released @ 12:30 A.M. Waiting on completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Arita Gray</u>	TITLE <u>Production Analyst</u>	DATE <u>9/11/81</u>
APPROVED BY <u>Jerry Berman</u>	TITLE <u>Director</u>	DATE <u>SEP 17 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		