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peropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	REQ				LE AND			S				
Operator KELLY H BA	XTER							Well	API No.			
Address p o box 11		MIDLAN	ליוי מו	79	702							
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghe	Change in		ter of:		her (Plea	se expla	in)			,	
			Gas,	P. 0	. Box	2267	Mid	land,	Texas	79702		
II. DESCRIPTION OF WELL	AND LE	ASE									·	
Lease Name Caudill	Well No. Pool Name, Including Dean Dev			ng Formation Jonian Kind of State,				of Lease	V-303			
Location Unit Letter K	. 16	60	Feet Fro	m The	FSL L	ne and	166	0 Fe	et From The	FWL	Line	
Section 26 Township	, 15S		Range	36E	1.	NMPM,		Lea			County	
				NIATTI								
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	Ž	or Conden	sate		Address (G	ive addres				orm is to be se		
Enron Oil Name of Authorized Transporter of Casing	& Tra ghead Gas	(101) i	GI UTY E	y, <u>Cor</u> r 1-1-93	Address (G.	201 ive addres	808 is to wh	Shre ich approved	veport copy of this fo	, LA 71 form is to be see	120 nt)	
well produces oil or liquids, Unit we location of tanks.					Is gas actually connected?			When	When ?			
If this production is commingled with that i					<u>. </u>							
IV. COMPLETION DATA		Oil Well	G	as Well	New Well	Work	over	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		pl. Ready to	Pmd		Total Depth	<u>i</u>		<u>.</u>	DDTD	İ	<u>i</u>	
Date Spooted	Date Con	ipi. Keady to	Piod.						P.B.T.D.		!	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
Perforations						Depth Casing Shoe						
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					CEMENTING RECORD DEPTH SET SACKS CEMENT							
NOLE SIZE	CASING & TUBING SIZE				DEPTRISET				SACKS CEMENT			
V. TEST DATA AND REQUES OIL WELL (Test must be after re				il and must	he equal to o	or exceed	ton allo	wahle for thi	s depth or he i	for full 24 hour	re)	
Date First New Oil Run To Tank	Date of To	·	9,000					np, gas lift, e		<u> </u>	<u>.,</u>	
Length of Test	Tubing Pressure					Casing Pressure				Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.				Gas- MCF				
GAS WELL	<u> </u>											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of C	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of any knowledge and belief. Signature Kelly H. Baxter Owner					OIL CONSERVATION DIVISION JAN 2 3 1983 Date Approved By ORIGINAL SIGNED BY JERRY SEXTON							
Printed Name 1-16-89		15-68	Title		Title)						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

JAN 23 1985

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JAN 20 1989

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