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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

2. Name of Operator
Belco Petroleum Corporation

8. Farm or Lease Name
Caudill State

3. Address of Operator
10,000 Old Katy Road, Suite 100, Houston, Texas 77055

9. Well No.
1

4. Location of Well
UNIT LETTER K LOCATED 1660 FEET FROM THE South LINE AND 1660 FEET FROM

10. Field and Pool, or Wildcat
Dean (Devonian)

THE West LINE OF SEC. 26 TWP. 15-S RGE. 36-E NMPM

12. County
Lea

15. Date Spudded 10-22-81 16. Date T.D. Reached 12/24/81 17. Date Compl. (Ready to Prod.) 1/16/82 18. Elevations (DF, RKB, RT, GR, etc.) 3883' KB 19. Elev. Casinghead 3865'

20. Total Depth 13780' 21. Plug Back T.D. 13750' 22. If Multiple Compl., How Many Rotary Tools 23. Intervals Drilled By X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
13730'-48' (Devonian) 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Comp. Density & Neutron, Comp. Acoustic & Dual Induction-Guard Log 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	45.5	420	17 1/2"	450	
9-5/8"	36 & 40	4981	12 1/4"	-	
5 1/2"	17 & 20	13780	8-3/4"	1950	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	13450	13450

31. Perforation Record (Interval, size and number)
13730-13740', 2 SPF
13743-13748', 2 SPF
Total 33 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
13730-48' AMOUNT AND KIND MATERIAL USED
1500 gals 15% NF w/1000 SCF
N₂/bbl

33. PRODUCTION
Date First Production 1-16-82 Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbing Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>1-20-82</u>	<u>9</u>	<u>Swbg</u>	<u>→</u>	<u>143</u>	<u>TSTM</u>	<u>103</u>	<u>-</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
<u>0</u>	<u>Pkr</u>	<u>→</u>	<u>143</u>	<u>0</u>	<u>103</u>	<u>51.3</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented (will be used as fuel) Test Witnessed By
Belco personnel

35. List of Attachments
Suite of logs & DST data

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Carl M. Gruesser TITLE Production Superintendent DATE 2-9-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2025</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11492</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3158</u>	T. Miss <u>12806</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>13713</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4850</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6472</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Chester 12338</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Clearfork 7007</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>Woodford 13604</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2025	2025	Surface rock, Sand & Shale	13713	13780	67	Limestone
2025	3158	1133	Anhy & Salt				
3158	5850	2692	Anhy, Dolomite & Sand				
5850	6472	622	Dolomite & Shale				
6472	2007	535	Dolomite & Limestone				
7007	11492	4485	Dolomite & Limestone				
			Sand & Shale				
11492	12806	1314	Limestone & Shale				
12806	13604	798	Limestone & Shale				
13604	13713	109	Shale				

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