

INSTITUTION	
LAND OFFICE	
TRANSPORTER	
OPERATION	
PRODUCTION OFFICE	

P. O. BOX 20111
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASOperator
Mesa Petroleum Co.Address
1000 Vaughn Building/Midland, Texas 79701-4493Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain):
2/1/82Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name West Knowles Well No. 9 Pool Name, Including Formation West Knowles Drinkard Kind of Lease State, Federal or Free L Lease 990

Location
Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West

Line of Section 35 Township 16 South Range 37 East NMPH Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Koch Oil Company Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1558; Breckenridge, TX 76024
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Co. Address (Give address to which approved copy of this form is to be sent)
311 Phillips Bldg; Odessa, TX 79760

If well produces oil or liquids, give location of tanks. Unit E Sec. 35 Twp. 16 Rge. 37 Is gas actually connected? No Yes 1-6-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Some Rest. ☐ Diff. ☐
Date Spudded 8-21-81 Date Compl. Ready to Prod. 11-1-81 Total Depth 8516' P.B.T.D. 8437'
Perforations (DF, KKS, RT, CR, etc.) 3767.7' GR Name of Producing Formation Drinkard Top Oil/Gas Pay 8304' Tubing Depth 8359'
Perforations 8304'--8372' Depth Casing Shoe 8515'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8" 77#	404'	530 "C"
11"	8-5/8" 32#/24#	4949'	1975 LT/300 "C"
7-7/8"	5-1/2" 17#/15.5#	8515'	425 LT/255 "H"

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 10% of total volume of load oil for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-26-81 Date of Test 11-1-81 Producing Method (Flow, pump, gas lift, etc.) Pump 1 1 1/4" x 24', Insert
Length of Test 24 Hours Tubing Pressure - Casing Pressure - Choke Size -
Actual Prod. During Test GOR = 1805 Oil-Bbls. 36 Water-Bbls. 14 Gas-MCF 65

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (Flow, back pr.) Tubing Pressure (Shut-In) Casing Pressure (Shut-In) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

XC: NMOCD-H(6), TLS, CEN RCDS, ACCTG, HOBBS, MEC,
LAND, PARTNERS, LCM, CTY, D&M, REM, FILER. P. Mark
(Signature)

REGULATORY COORDINATOR

12/31/81
(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 15 1982
BY JERRY SEXTON
TITLE DISTRICT SUPERVISORThis form is to be filled in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the data taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of data.

Separate Form C-104 must be filled for each pool in a recompleted well.

RECEIVED

MAR 10 1982

O.C.D.
HOBBS OFFICE