

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND STATE	
FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
OPERATION	GAS
PRODUCTION OFFICE	

Mesa Petroleum Co.
Address
1000 Vaughn Building/Midland, Texas 79701-4493

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	APPROVED GAS MUST NOT BE EXCEPTED TO RULE 1104 2/1/81
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease
West Knowles	9	West Knowles Drinkard	State, Federal or Free	990

Location
Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West
Line of Section 35 Township 16 South Range 37 East , NMPM, Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Koch Oil Company	P.O. Box 1558; Breckenridge, TX 76024
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Co.	311 Phillips Bldg; Odessa, TX 79760
Is well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>E</u> Sec. <u>35</u> Twp. <u>16</u> Rge. <u>37</u>	No -

(If this production is commingled with that from any other lease or pool, give commingling order number)

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res't.	Diff.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
8-21-81	11-1-81	8516'	8437'					
Deviation (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3767.7' GR	Drinkard	8304'	8359'					
Perforations	Depth Casing Shoe							
8304' --- 8372'	8515'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8" 77#	404'	530 "C"
11"	8-5/8" 32#/24#	4949'	1975 LT/300 "C"
7-7/8"	5-1/2" 17#/15.5#	8515'	425 LT/255 "H"

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9-26-81	11-1-81	Pump 1 1 1/4" x 24', Insert	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours	-	-	-
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GOR = 1805	36	14	65

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

XC: NMOC-D(6), TLS, CEN RCDS, ACCTG, HOBBS, MEC, LAND, PARTNERS, LCM, CTY, D&M, REM, FILE

R. P. Math

REGULATORY COORDINATOR

12/31/81

OIL CONSERVATION DIVISION

APPROVED _____, 19

BY _____
JERRY S. GORMAN

TITLE _____
Dist. 1, GORMAN

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or dev well, this form must be accompanied by a tabulation of the data taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of con

Separate Forms C-104 must be filled for each pool in m completed wells.