## RGY AND MINERALS DEPARTMENT COSTRIBUTION FANTA PE VILE U.E.G.B. LAND OFFICE

## VIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE

TRANSPORTER GAS	AUTUODIZATION TO		ND BODT OIL AND A	ATUDAL 046-		
PROPATION OFFICE	AUTHORIZATION TO		PORT OIL AND N	ATURAL GAS-		
MESA PETROLEUM CO.						
1000 VAUGHN BUILDING/	MIDLAND, TEXAS 79701.	-4493				
Keason(s) for liling (Check proper b	O# )		Other (P	lease explain)		<del></del>
New Well X	Change in Transparier o	Dry G	. REQU	LEST 500	bbl TEST	ALLOWABLE
Change in Ownership	Caringheod Gas	Conde	naute 🗍			
Change of ownership give name and address of previous owner		<del></del>				
DESCRIPTION OF WELL AND		<del></del>				
WEST KNOWLES	9 WEST KNO		DRINKARD	State Feder		990
Unit Letter E : 198	80 First From The NOR	TH Li	ne and 660	Feet From	The WEST	
Line of Section 35 T	nahip 16 SOUTH F	lange	37 EAST , N	MPM, LEA	4	County
ESIGNATION OF TRANSPO	RTER OF OIL AND NATI	RAL GA	A S	<del></del>		
Name of Authorized Transporter of C		MAL OF	Address (Give addr		oved copy of this form	is to be sent)
KOCH OIL COMPANY Figure of Authorized Transporter of Castnighead Gas or Dry Gas			P O BOX 1558 BRECKENRDIGE TX 76024 Address (Give address to which approved copy of this form is to be sent)			
		T				
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   E   35   16	Rqe. 37	is gas actually con	nected?   W?	nen -	
this production is commingled w	with that from any other lease	or pool,	give commingling	order numbers		
Designate Type of Complet		as Well	New Well Worko	ver Deepen	Plug Back   Same	Res'v. Dill. Res'
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	<u> </u>
(0): 0110 00			T Oll (C			
Devotions (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
Perforations					Depth Casing Shoe	
	TUBING, CAS	ING, AND	D CEMENTING RE	CORD		
HOLE SIZE CASING & TUBING SIZE		SIZE	DEPT	H SET	SACKS CEMENT	
					·	
			<u> </u>		<del>-</del>	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>
TEST DATA AND REQUEST I			fier recovery of total  pih or be for full 24 )		and must be equal to	or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test		Producing Method (		ift, etc.)	
_ength of Test	Tubing Pressure		Casing Pressure	<del></del>	Choke Size	
Actual Pred, During Test	Oil-Bbis.		Water-Bbls.		Gas-MCF	
RAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/	MCF	Gravity of Condens	ale
Testing Method (pilot, back pr.)	Tubing Presewe (Shut-in)		Cosing Presews (Shut-10)		Choke Size	
ERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION			
hereby certify that the rules and ivision have been complied wit			APPROVED			_, 19
pave is true and complete to th		belief.	·BY	Jerry S. R.	y.	<u></u>
BBS, PARTNERS, FILE, RE	EM, LMC, CTY, D&M	3	¥1	Tist 1. ham	annalianna misk	
R. P. Mar			If this is a	request for allow	compliance with RU wable for a newly dr	liled or deepens
	nature)		well, this form r tests taken on t	nust be accompa he wall in accom	inled by 4 lebulation idence with HULE	n of the deviation 111.
(T	itle)		able on new end	1 recompleted w		
OCTOBER 8, 1981	late)		well name or nin	ndent, or transport	l. Ill. and VI for cluer, or other such cha	ange of conditio
•			Seperate Pi	nring C-104 mius	t he flied for each	pool in multip