

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-990
7. Unit Agreement Name
8. Farm or Lease Name WEST KNOWLES
9. Well No. 9
10. Field and Pool, or Wildcat WEST KNOWLES DRINKARD
12. County LEA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator MESA PETROLEUM CO
Address of Operator 1000 VAUGHN BLDG./ MIDLAND, TEXAS 79701-4493
Location of well UNIT LETTER E, 1980 FEET FROM THE NORTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 35 TOWNSHIP 16S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3767.7' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 4950' and ran 130 jts 8-5/8", 32# & 24#, K55 casing set at 4949'. Cemented with 1975 sx Lt + 1/4# Flocele + 6# salt + 2% CaCl and tailed in with 300 sx "C" + 2% CaCl. PD at 12:45 p.m. 8-29-81. Circulated 55 sx. FC did not hold. Reduced hole to 7-7/8", tested BOP's and casing to 1500 psi for 30 min - OK, and drilled ahead on 8-30-81. WOC total of 18 1/2 hours.

xc: NMOCD (3); TLS, CEN RCDS, ACCTG, HOBBS, MEC, PARTNERS, FILE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Mark TITLE REGULATORY COORDINATOR DATE SEP 3 1981

APPROVED BY PAUL S. [Signature] TITLE PAUL S. [Signature] DATE SEP 3 1981

CONDITIONS OF APPROVAL, IF ANY: