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PERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-11-Ellective 1-1-65

PERATOR	<b></b>							
PROPATION OFFICE	<u>L_L</u>	•			· · · · · · · · · · · · · · · · · · ·	•		
Perotor Marathor	n 0il	Company			· · · · · · · · · · · · · · · · · · ·			
ddress				000/0				
P.O. Box eason(s) for filing (Check proper		9 Hobbs	s, NM	88240	Other (Pleas	e explain)	· · · · · · · · · · · · · · · · · · ·	
ew Well		ni epnodO	Transport	er of:	Effective 1-1-83			
ecompletion	•	Oil		Dry Ga	Western Crude Oil, Inc. name changed to			
hange in Ownership	<del> </del>	Casinghed	d Gas	Conden	Getty Tr	ading & Tra	ansportation (	Company
change of ownership give nar d address of previous owner			·		• •	<del></del>		· · · · · · · · · · · · · · · · · · ·
ESCRIPTION OF WELL A	ND LE				·	· · · · · · · · · · · · · · · · · · ·		<del> </del>
ease Name		Well No.		, including Fo	•	Kind of Lease State, Federal	er Fee Fee	NM-3411
elmont L. Hatfield	<del></del>	<u> </u>	Garre	tt (Abo )	keer)		:	· IMH-24II ·
Unit Letter J ;	1980	Feet From	m The S	outh Lin	e and 1765	Feet From Ti	e East	
Line of Section 23	Towns	hip 1	6S	Range	38E , NMP!	u, I	Lea .	County
ESIGNATION OF TRANSP	ORTE	R OF OIL	AND NA		S Address (Give address	ta which approve	ed come of this form is	to be sent!
Come of Authorized Transporter of Getty Trading and Tra				<b>-</b>	P.O. Box 1142			
cee of Authorized Transporter o				Gas 🗔	Address (Give address			to be sent)
	·····					ed? When		,
well produces oil or liquids, ive location of tanks.		Init Sec.	Twp.	. P.ge.	Is gas actually connec	ted? when	) 	
this production is commingled	d with t					· · · · · · · · · · · · · · · · · · ·	Plug Back   Same A	es'r. ' Diii. Resiy.
Designate Type of Comp	letion		il Well	Gas Well	New Well Workover	Deepen	Find Suck - Some II	
Date Spudded	. D	Octo Compl. R	eady to P:	od.	Total Depth		P.3.T.D.	
levations (DF, RKB, RT, GR, et	c.j N	lame of Produ	eing Form	ction	Top Oil/Gas Pay		Tubing Depth	
:					<u> </u>		Depth Costing Shoe	······································
Perforations	•		-			_	beptil Casing bilds	
Perforations	·		liaing. C	ASING. AND	CEMENTING RECO	RD	Depth Coding office	
Perforations HOLE SIZE	· T		UBING, C		CEMENTING RECO	1	SACKS C	EMENT
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HOLE SIZE	TFOR	CASING	a TUBIN	ig SIZE	DEPTH S	ume of load oil a	SACKS C	
HOLE SIZE  EST DATA AND REQUES		CASING	a TUBIN	ig SIZE	DEPTH S	ume of load oil as	SACKS C3	
HOLE SIZE  EST DATA AND REQUES  II. WELL  Cote First New Oil Run To Tonks	, D	CASING  ALLOWA  Octo of Test	BLE IT	ig SIZE	DEPTH S	ume of load oil as	SACKS C3	
HOLE SIZE  EST DATA AND REQUES  II. WELL  Cote First New Oil Run To Tonks	, D	CASING	BLE IT	ig SIZE	ter recovery of total vol pih or be for full 24 how Producing Method (Flo	ume of load oil as	SACKS CE nd must be equal to on , etc.)	
HOLE SIZE  EST DATA AND REQUES	T	CASING  ALLOWA  Octo of Test	BLE IT	ig SIZE	I Ster recovery of sotal vol più or de for full 24 how Producing Method (Flo	ume of load oil as	SACKS Cannot be equal to one of the	
HOLE SIZE  EST DATA AND REQUES  II. WELL  coto First New Oil Run To Tonks  ength of Test	T	CASING  RALLOWA  Date of Test  bling Pressu	BLE IT	ig SIZE	ter recovery of total vol pih or be for full 24 how Producing Method (Flo	ume of load oil as	SACKS CE nd must be equal to on , etc.)	
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HOLE SIZE  EST DATA AND REQUES  II, WELL  Cote First New Oil Run To Tonks  ength of Test  Actual Prod. During Test  (AS WELL  Actual Prod. Test-MCF/D	T C	CASING RALLOWA Dete of Test Subing Pressur Oil-Bbis. Length of Tes	BLE (T	est must be a	feer recovery of total volpith or be for full 24 how Producing Method (Flo Casing Pressure) Water-Bbis.	ume of load oil as	SACKS CE  nd must be equal to on , etc.)  Choke Size  Gas-MCF	exceed top allow-
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HOLE SIZE  EST DATA AND REQUES II. WELL  Core First New Oil Run To Tonks  Length of Test  Cough Prod. During Test  CAS WELL  Cough Prod. Test-MCF/D  Cesting Method (pirot, back pr.)  ERTIFICATE OF COMPL  hereby certify that the rules commission have been complicated in true and complete to	IANCE and reg	CASING  RALLOWA  Cate of Test  Tubing Pressur  Culting Pr	BLE // c	est must be a ble for this de	DEPTH S  feer recovery of total vol pth or be for full 24 how Producing Method (Flo Casing Pressure  Water-Bbis.  Bbis. Condensate/MM  Casing Pressure (Shu  OIL  APPROVED  TITLE OIL  This form is t well, this form mu tests taken on the	ume of load oil as  s)  w, pump, gas life  t-in)  CONSERVA  JAN 3 1  NAL SIGNED BY  & GAS II  o be filed in conquest for allower  at be accompan  well in accord	SACKS CE  and must be equal to one, etc.)  Choke Size  Gra-MCF  Gravity of Condensa  Choke Size  TION COMMISSION  1983  Y EDDIE SEAY  VSPECTOR  compliance with Rule  able for a newly drived by a tabulation lance with Rule 1	on the deviation
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O.C.D. HOBBS OFFICE