

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. NM-3411	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Marathon Oil Company		8. Farm or Lease Name Delmont L. Hatfield
3. Address of Operator P. O. Box 2409 Hobbs, NM 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1765</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>23</u> TOWNSHIP <u>16-S</u> RANGE <u>38-S</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) Gr 3696 KB 3715		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/21/81 TD intermediate hole @ 4238
Run 106 jts, 9 5/8", 36 & 40#, K-55 & N-80 csg, set @ 4229
Cement w/1400 sx light cement, tailed w/300 sx class "C"
Bump plug @ 5:45 a.m. 9/22/81 w/2100 psi, floats held ok.

9/22/81 WOC

9/23/81 Rig up and test BOP's

9/25/81 Tag top of cement @ 4184', test casing to 1500 psi
Drill out and test shoe joint to 1500 psi
Drill out shoe and test to 500 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph M. DePauw TITLE Production Engineer DATE _____

APPROVED BY Jerry Sexton TITLE _____ DATE OCT 2 1981
CONDITIONS OF APPROVAL, IF ANY: _____