District II

Metrica I
State of New Mexico
Energy, Númerals & Notural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

ro Drawer DD, Artesia, NM 88311-07 (9 Notrict III 1900 Rio Branos Rd., Antoc, NM 87410			O	P	O Box 2	VATION DIVISION Submit to Appropriate District Offi Box 2088 5 Cop							
Hetrics IV				Santa F	e, NM 8	7504-	-2088				MENDED REPORT		
O Box 2064, Sa						AU	THOR12	ATI	ON TO TR				
	n Oil C	• -	•	se and Address					OGRED Number				
	8th St r r, CO		lite 170	te 1700						'Reason for Filing Code			
* 1/1	17 Number				1 Po-	ol Name		l	ωı	· · · · · ·	Pool Code		
30 - 0 25-27498				Lovington Penn; Northeast 40760									
	operty Code 5 12.L	113		Pennzoi	•	ecty Nai	5 €			4	'Well Number		
II. 10 S	Surface !	Location Township	Range Lot.ldo		Feet from U		North/South Line		Feet from the	East West I	C-11-D		
E			37E	LALICO	1980	ae	North		660	West	Lea		
		Hole Loc		1	1 3330			-		1			
UL or lot no.	Section	Township	Range	Lot Ida	Feet from		North/South line		Feet from the	Ent/West			
E 13 Lac Cocke	18 Product	16S ng Method C	37E	Connection Da	1980 le "C-1		Nort It Number	· · · · · ·	660 C-129 Estocuive	West	" C-129 Expiration Data		
III. Oil a			Transporter	Name	7	14 m.s.		11.0.0		n bob ta ca			
OGRID			and Addre	23		" POD		" O/G		¹² POD ULSTR Location and Description			
02262	1	exas Nev 05 E. Be		Pipelin		45071		0	B-18-16	S-37E			
			1 88240	-2528	2007,970								
01144		M Gas (O. Box			2450630 G			B-18-16S-37E					
	Ba	rtlesvi	ille, OK	74005									
	and the same				7057	oraș sătă.	Hoba	NO PER					
					de la companya de la	AVCT CONTRACT							
IV. Prod		ater							3				
24507	100 50			B-18-16S		POD U	LSTR Locati	bas soi	Description				
V. Well	Comple	tion Dat	<u>a</u>	D-10-100	-372								
E S	Spud Date			Date		n TD			מדפיו יי		16 Perforations		
	™ Hole Siz	F	31	Casing & Tub	Ine Size		a Depth		Sα		35 Sucks Cement		
						 		D C PAGE	~		JACO CEDEUI		
										:			
VI. Wel	l Test P	No to											
	New Oil		Delivery Date	н	Test Date		" Tot Le	ngth	u Tbg.	Pressure	P Cag. Pressare		
™ Choke Size			" Oil	4	Waler	Valer			~ AOF		4 Test Method		
with and that	the informati	rules of the O	d Coaservation	Division have be	est of my		OI	L C	ONSERVAT	rion di	IVISION		
knowledge an Signanire:	X AL	WIT	Atr	40		Appro	ned-px:	·	RESTANCE NE	gy sayr	ON		
Printed name:	Protof name: Randy Stalcup								A TOPEST	ROSE			
Title		Presid	1/	nd		Аррго	val Date:		JAN 17 1	995			
7	11/95		Phone:	303-293-									
ं ११ पिनेत्र के ब	change of a	perator (ill is	the OGRID	umber and nar	me of the prev	ious ope	reior						
Swift		Operator St	GRID #0	21979		Pri	nted Name			Thu	e Date		

Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Hexau inergy, Minerals and Natural Resources Depar

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

STRICT III OO RIO Brizos Rd., Aziec, NM 87410	REQUEST	FOR ALLOWABL	E AND AL	ITHORIZA	MOITA	•			
perator	TO 11	RANSPORT OIL	AND NATO	ii bic ciric	A err v.	1No 27 -025-2649	498		
Swift Energy Company	у				30	-023-495			
16825 Northchase Dr		400 Houston	Texas 7	7060					
16825 Northchase Dr.	ive, suite	400 Hotasconi		Please explain)				
lew Well		e ia Transporter of:	*********	rive 11-	01-93				
ecompletion		K Dry Gus	"Her be.	TIO TT	01-55				
Thange in Operator	Casinghead Gas	Condensus U							
change of operator give name address of previous operator				.					
, DESCRIPTION OF WELL	AND LEASE	No. Pool Name, Includia	a Econotica		Kind of	Lesse	Lease No.		
Pennzoil	Well 1	NE Lovingt		State Federal of Fee FV:_					
ocation	660				_		North Line		
Unit LetterE	_ :	Feet From The	Line a	1980 <u>1980</u>		t From The			
Section 18 Townsh	nip 16–S	Range 37-E	, NMI	<u> </u>	Lea		County		
II. DESIGNATION OF TRA	NSPORTER OF	OIL AND NATUE	RAL GAS	T34.02	ah assassas	copy of thus form	a to to be cant?		
Name of Authorized Transporter of Oil	L& or Co	adensate	VOCLETE (CIME			igelo, TX			
Texas-New Mexico Pipe			Address (Give	address to whi	ch approved	copy of this form	n u io be seni)		
Name of Authorized Transporter of Casi J.L. Davis	aghead Gas 💢	J 51,517 544					exas 79701		
If well produces oil or liquids,	Uait Sec.	Twp. Rge.	le gas actually	connected?	When	7			
give location of tanks.	E 18	16-s 37-E	Yes			5/91			
If this production is commingled with the IV. COMPLETION DATA	at from any other leas	e or pool, give comming!	ing order numbe	#f					
Designate Type of Completio		Well Gas Well	New Well	Workover	Deepen	Plug Back S	ame Resiv Diff Resiv		
Date Spakled	Data Compil. Res	idy to Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Produc	ng Formation	Top Oil/Cas P	ay		Tubing Depth			
						Char			
Perforations		•				Depth Casing	2004		
	TUBI	NG, CASING AND	CEMENTIN	IG RECOR	D				
HOLE SIZE	CASING	& TUBING SIZE	<u> </u>	DEPTH SET		SACKS CEMENT			
				, 					
						 			
V. TEST DATA AND REQU		•	4 ha annal (a an		unahla Camah	a death as he fo	- 6.// 34 haves 1		
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	dume of load oil and must		thod (Flow, pu			r jui 24. Nows.)		
				· ·					
Length of Tex	Tubing Procesure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbla.			Gas- MCF			
GAS WELL		· · · · · · · · · · · · · · · · · · ·	<u>.l</u>		·	 			
Actual Prod. Test - MCF/D	Leagth of Test		Bbls. Conden	MIM/MMCF		Gravity of Co	onden sals		
Testing Method (pitor, back pr.)	Casing Press	ure (Shua-ia)		Choka Siza					
VII ODER LEGE CERT	70.777.67.67)) (D) (1)) (= = = = = = = = = = = = = = = = =	٠			1			
VI. OPERATOR CERTIF Thereby certify that the rules and re				ON LICON	NSERV	ATION [NOISIVIC		
Division have been complied with a is true and complete to the best of a					الاحتالة السي	~ A 4AA			
	. •		Date	Approve	a MAA	3 0 1993			
9 XX00			Rv	A.B.I.	CINAL SIC	NED RY IE	RRY SEXTON		
Signature R.S. Cook Enc	gineering To	echnician	-, -			CT I SUPER			
Printed Name	13) 874–250	Tirle	Title	. <u></u>			•		
11/23/93 (7.	13/ 0/4-230	Telephone No.							
Date		retephose 140.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T(OTRA	NSP	ORT OIL	AND NAT	TURAL GA	S	*···				
Operator		Weil API No. 30-025-27498										
Swift Energy Company			**					025-214				
Address 16825 Northchase Drive	, Suite	e 400	1	Houston	Texas	77060	•					
Reason(s) for Filing (Check proper box)					Othe	x (Please expla	in)			\		
New Well		hange in	•	_								
Recompletion \square	Oil Conington		Dry G									
Change in Operator L. If change of operator give name	Casinghead	Car	Conde	nate								
and address of previous operator												
II. DESCRIPTION OF WELL A	ND LEAS	SE										
Lease Name Well No. Pool Name, Including						•	1	of Lease Federal or Fee	1 -	ase No.		
Pennzoil		4	NE	Loving	con (Pen	n)	<u></u> ,		OG-47	/65		
Location Unit LetterE	:	660	_ Feet F	rom The We	est Lim	and <u>198</u>	0 Fe	et From The	North	Line		
Section 18 Township	16s		Range	37E	, N	ирм,	Lea			County		
III. DESIGNATION OF TRANS	SPADTED	OFO	II. AN	ID NATTI	RAL GAS							
Name of Authorized Transporter of Oil		or Conder			Address (Giv	e address to wh				nt)		
Koch Oil Company	<u> </u>				1	OX 2256						
Name of Authorized Transporter of Casing	head Gas	$\Box \mathbf{X}$	or Dry	Gas		e address to wh						
J.L.Pavis	1124 1		17		ls gas actual)	rth Colo	When		Tx 7970	<u>,, </u>		
If well produces oil or liquids, give location of tanks.	Unit S E	Sec. 18	Тwp. 16S	Rge. 37E	Ye gas actual		Wiles	5–91				
If this production is commingled with that f					• • • • • • • • • • • • • • • • • • • •							
IV. COMPLETION DATA		Oil Well	· ·	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		<u> </u>	_i_		i		<u>i </u>	i	<u>i</u>	1		
Date Spudded	Date Compl.	. Ready to	o Prod.		Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	xducing F	omatio	ti	Top Oil/Gas	Top Oil/Gas Pay Tubing Depth						
Perforations	, ,, ,, ,, ,, ,, ,							Depth Casin	ng Shoe			
	π	JBING,	CAS	ING AND	CEMENTI	NG RECOR	D					
HOLE SIZE	CAS	ING & TI	UBING	SIZE	DEPTH SET				SACKS CEM	ENT		
								 				
V. TEST DATA AND REQUES									e 6.11 94 hav	1		
OIL WELL (Test must be after re	Date of Test		of load	oil and must		exceed top allow, pu			jor juli 24 nou	73.)		
Date That New Oil Roll To Talk	Date of Test	•										
Length of Test	Tubing Pres	sure			Casing Pressure			Choke Size				
Actual Prod. During Test	07. 71.1		<u>-</u> ,.		Water - Bbls			Gas- MCF				
Actual Frod During Test	Oil - Bbls.				Water - Bois	•						
GAS WELL												
Actual Prod. Test - MCF/D	Length of T	esi			Bbls. Condes	mate/MMCF		Gravity of Condensate				
				0 1 2	(61)		Cala Sina					
lesting Method (pilot, back pr.)	Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)						Casing Pressure (Shut-in) Choke Size					
	VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION OCT 29 1993					
is true and complete to the best of my i				- -	Date	Approve		2	-			
Iblan Mon		-		•	Dale	Vhhinae	.u					
agry van					By_			BY JERRY				
Signature / Cathy Rowan Administrative Supervisor								UPERVISO	•			
10-27-93 9713) 874	1–2700	Tel	Title	No.	Title							
		ા લ	- PILLIPE	140.								

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OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410						AUTHORI	AS					
Operator							Well A	Well API No.				
Swift Energy Compa	ny							30-023-274	90	_OK		
16825 Northchase I	rive,	Suite	400	, Housto	n, Texa	s 77060						
Reason(s) for Filing (Check proper box)						net (Please expl	ain)					
New Well	0.1	Change in	Dry (• —								
Recompletion	Oil Casinghe	ad Gas		iensate								
					Throck	orton. S	te. 2500), Fort Wo	orth.	rx 76102		
and address of previous operator Amen	cican (Jometra	1, L	110. 300	IIIIOCKII	ior con, o	2500	, <u> </u>				
II. DESCRIPTION OF WELL	AND LE		T		T		Vind.	of Lease	T 1	ease No.		
Lesse Name Pennzoil		Well No.		Name, Includi E Lovins	-			Federal or Fee	_	4765		
Location		<u> </u>	1	H HOVEN	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				1 .00	,,,,,,		
Unit LetterE	:	660	Feet	From The	Vest Lin	e and $\underline{}$	980 Fe	et From The	Nort	hLine		
		_			_		_			.		
Section 18 Township	<u>, 16</u> -	<u>-S</u>	Rang	ge 37-1	<u>., N</u>	MPM,	Lea			County		
III. DESIGNATION OF TRAN	SPORTE	ER OF O	IL A	ND NATU	RAL GAS							
Name of Authorized Transporter of Oil	XXX	or Conde			Address (Gi	ve address to w		copy of this form				
Scurlock Permian (Corpora							d, TX 797				
Name of Authorized Transporter of Casing	ghead Gas	<u>KXX</u>	or D	ry Gas	Address (Gi	we address to w orth Colo	<i>nich approved</i> orado Mi	copy of this form	7970	1		
J.L. Davis If well produces oil or liquids,	Unit	Sec.	Twp. Rge.				When	?				
give location of tanks.	E 18		16-S 37-E		Yes			5/91				
If this production is commingled with that IV. COMPLETION DATA	from any ot	her lease or Oil Wel		give comming! Gas Well	ing order nun New Well		Deepen	Plug Back Sa	me Res'v	Diff Res'v		
Designate Type of Completion	- (X)	On wei	' ¦	ORS WEIL	1464 1161					<u>i</u>		
Date Spudded	Date Con	pl. Ready t	o Prod.	•	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Producing F	ormati	OR.	Top Oil/Gas	Pay		Tubing Depth				
Perforations	<u> </u>						- 	Depth Casing S	hoe			
		TIPING	CAS	ING AND	CEMENT	NG RECOR	<u> </u>	!				
HOLE SIZE		ISING & T			CENTERVI	DEPTH SET		SAC	CKS CEM	ENT		
NOCE OILE	ļ											
	 				 							
V. TEST DATA AND REQUES	T FOR	ALLOW	ABL	E								
OIL WELL (Test must be after n	ecovery of I	otal volume	of loa	d oil and must	be equal so o	r exceed top all	owable for thi	s depth or be for	full 24 hou	75.)		
Date First New Oil Run To Tank	Date of T	est			Producing M	lethod (Flow, p	ump, gas lift, i	etc.)				
Length of Test	Tubing Pr	ressure			Casing Press	Rure		Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbli	s.		Gas- MCF				
GAS WELL					 							
Actual Prod. Test - MCF/D	Length of	Test			Bbis. Conde	nsate/MMCF		Gravity of Con	densate			
						/69		Choke Size				
Tubing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in) Choke Size					. <u></u>		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regula						OIL CO	NSERV	ATION D	IVISIO	NC		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						e Approve	ed	APR 08	1993			
PRAtture	f A				1	Orig. Si	igned by					
Signature					∥ By_	Orig. Si Paul Ge ol	Kanta					
Jim_StewartOper			Title		11	Ge ol						
Printed Name 3 /30/93	(7)	13) 874 Tel	4-27 ephone									

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