

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FILE NO.	
DATE	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	
OPERATOR	

Blanks Energy Corporation

Address
600 Blanks Building, Midland, TX 79701

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of:		
Recompletion ☐	Oil ☐	Dry Gas ☐	
Change in Ownership ☐	Condensate Gas ☐	Condensate ☐	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Pennzoil State	Well No. 4	Pool Name, including Formation NE Lovington (Penn)	Kind of Lease State, Federal or Fee State	Lease No. 06-4765
Location Unit Letter <u>E</u> : <u>660</u> Feet From The <u>West</u> Line and <u>1980</u> Feet From The <u>North</u>				
Line of Section <u>18</u> Township <u>16-S</u> Range <u>37-E</u> , NMPM, <u>Lea</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Basin, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2297, Midland, TX 79701	
Name of Authorized Transporter of Condensate Gas ☒ or Dry Gas ☐ Southern Union Gathering Company	Address (Give address to which approved copy of this form is to be sent) First International Bldg., Dallas, TX 75201	
If well produces oil or liquids, give location of tanks. Unit <u>B</u> Sec. <u>18</u> Twp. <u>16-S</u> Rge. <u>37-E</u>	Is gas actually connected? Yes	When 1-6-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	Flow Well ☒	Workover ☐	Deepen ☐	Plug back ☐	Same heavy ☐	Diff. Res. ☐
Date Spudded 8-22-81	Date Compl. ready to Prod. 1-6-82		Total Depth 11,475'		P.B.T.D. - 11,378'			
Elevations (OF, RAB, RT, CR, etc.) 3864' RKB	Name of Producing Formation Penn		Top Cr. Gas Pay Strawn		Testing Depth 11,338'			
Perforations 11,336' - 11,374					Depth Casing Shoe 11,473'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	401'	475 sx CL"C"
11"	8-5/8"	4300'	1600 sx
7-7/8"	4 1/2"	11,473'	1150 sx
4"	2-3/8"	11,338'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be done within 90 days of test volume of test oil and must be equal to or exceed test site oil production for full 24 hours)

Date First New Oil Run To Tanks 1-6-82	Date of Test 3-9-82	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test	Oil-Bbls. 60	Water-Bbls. 0	Gas-MCF 160

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tom L. Anderson
(Signature)
Engineer
3-26-82
(Date)

OIL CONSERVATION DIVISION

APPROVED APR 1 1982, 19
ORIGINAL SIGNED BY
BY JERRY SEXTON
TITLE DISTRICT 1 SUPER

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-completed wells.

RECEIVED

MAY 30 1982

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION