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Northern Natural Gas   PO Box 2370, HODDs . NM 88240     Weet podector of Winds.   [0] 19 [165] 34E   Yes   [0] Weet Weet [10] Weet [	Amoco Pipeline Co. Name of Authorized Transporter of Casing	head Gan [] or Dry Gan [X]	Address (Give address to which appro	ved copy of this form is to be sent) $3914$	
in to control of lands   0   1.9   1.65   1.4E   Yes   0.8-02-82     if die production is comminged with that form any other lease on pool, give commingeling onler number:   Intermediation of number of the second number:   Intermediation of number of the second number:     V. COMPLETION DATA   Die will Gas Well   Gas Well   New Well Workover   Deepen   Fing Back Game Rev.   Diff Rev.     Designate Type of Completion - (X)   Date Completion - (X)   Date Completion - (X)   India Depth   Finition     First State   Date Completion - (X)   Date Completion - (X)   Date Completion - (X)   India Depth     First State   Date Completion - (X)   Date Completion - (X)   Date Completion - (X)   India Depth     First State   Date Completion - (X)   Date Completion - (X)   Date Completion - (X)   First State     First State   TUBING, CASING AND CEMENTING RECORD   India Depth   Track Gas and the state of the completion of the co	Northern Natural G	as	Is gas actually connected? Wi	hen ?	
IV. CONTFLETION DATA   Oil Well   Oil Well   Oil Well   Oil Well   New Well   Werkover   Designate Type of Completion - (X)   Diff Ready to Prod     Disc Spudded   Disc Completion - (X)   Di	give location of tanks.	0 19 16S 34E		08-02-82	
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Ferforationi   TUBING, CASING AND CEMENTING RECORD     HOLE SIZE   CASING & IUBING SIZE     HOLE SIZE   CASING & IUBING SIZE     U. V. TEST DATA AND REQUEST FOR ALLOWABLE   DEPTH SET     OHL WELL   (Test must be give recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows s)     Pate First New Oil Rus To Task   Date of Test     I regin of Test   Date of Test     Actual Fred During Test   Oil - Bbls.     CAS WELL   Chick Size     Actual Fred Test - MCT/D   Length of Test     U. OPERATOR CERTIFICATE OF COMPLIANCE   Ibiling Pressure     Division have bee ormplies to fixed of the Oil Conservation   Division have bee ormplies to fixed of the Oil Conservation     Division have bee ormplies to fixed of the Oil Conservation   Division have bee ormplies to fixed of the Oil Conservation     Division have bee ormplies to fixed of the Oil Conservation   Division have bee ormplies to fixed of the Oil Conservation     Division have bee ormplies to fixed of the Oil Conservation   Buckless, Area Supervisor     Time   Time     Nerther Market Signed Dest of the Oil Conservation   Distance + servery sexton     Distance + Soft of the oil of the Oil Conservation   Distance + servery sexton		Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
TUBING, CASING AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     V. TEST DATA AND REQUEST FOR ALLOWABLE   DEPTH SET   SACKS CEMENT     V. TEST DATA AND REQUEST FOR ALLOWABLE   Forducing Method for this depth or be for full 24 hours)     Pate First New Oil Rue To Task   Date of Test   Date of Test     Icogh of Test   Date of Test   Date of Test     Casing Fressure   Choke Size     Actual Fred Test - MCF/D   Length of Test   Casing Fressure     Vi. OPERATOR CERTIFICATE OF COMPLIANCE   Differensite (Shut In)   Casing Pressure (Shut In)     Distion have best complete to Bet of or differentiation of the Differentiation shove is true and complete to Stat of or grouped to above is true and complete to Stat of or grouped and bove the Information given above is true and complete to Stat of or grouped and bove file of Table   OIL CONSERVATION DIVISION     Signature   Jumentation of the Differentiation of the Di			· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe	
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Date first New Oil Rus To Tank   Date of Test     Length of Test   Tubing Pressure     Actual Fred. During Test   Oil - Bbls.     Oil - Bbls.   Oil - Bbls.     GAS WELL   Gas NCT/D     Actual Fred. Test - MCT/D   Length of Test     Itering Method (plice, back pr.)   Tubing Pressure (Shial In)     Casing Pressure (Shial In)   Condensate AIMCF     Casing Method (plice, back pr.)   Tubing Pressure (Shial In)     VI. OPERATOR CERTIFICATE OF COMPLIANCE   OIL CONSERVATION DIVISION     Increby certify that the rules and regulations of the Oil Conservation   Division have bees complied with and that the information pixen above     Is true and complete to the best of my knowledge and bellef.   Date Approved     Signature   Gas Area Supervisor     Nintel Namp   Title     OBL CONSERVATION DIVISION	V. TEST DATA AND REQUEST FOR ALLOWABLE				
i ength of Test   Tubing Pressure   Casing Pressure   Gas MCF     Actual Frod. During Test   Oil - Bbls.   Water - Dbls.   Gas MCF     GAS WELL   Actual Frod. Test - MC7/D   Length of Test   Bbls.   Gravity of Condentate     Actual Frod. Test - MC7/D   Length of Test   Bbls.   Condentate/MMCF   Gravity of Condentate     I esting Method (pitor, back pr.)   Tubing Pressure (Shuit in)   Casing Pressure (Shuit in)   Choice Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE   OIL CONSERVATION DIVISION   OIL CONSERVATION DIVISION     I hereby certify that the rules and regulations of the Oil Conservation   Division have bees complied with and that the information given above   OIL CONSERVATION DIVISION     Signature   Jerry E. Buckles, Area Supervisor   Distact + off Visor   Distact + off Visor     Signature   Gas (505) 677-2411   Title   Distact + off Visor   Distact + off Visor	OIL WELL (Test must be after re Date First New Oil Run To Tank		Producing Method (Flow, pump, gas l	A, elc )	
Actual Frod. During Test   Oil - Bbls.   Water - Bbls.   Oil - Bbls.     GAS WELL   Actual Frod. Test - MCF/D   Length of Test   Bbls.   Bbls.   Oil - Bbls.     Iteiting Method (pitot, back pr.)   Lingth of Test   Tubing Pressure (Shist In)   Bbls.   Bbls.   Bbls.   Bbls.     VI. OPERATOR CERTIFICATE OF COMPLIANCE   Information given above   OIL CONSERVATION DIVISION     I hereby certify that the rules and regulations of the Oil Conservation   OIL CONSERVATION DIVISION     Division have been complied with and that the information given above   AUG 3 0 1993     Is true and complete to the best of my knowledge and bellef.   By     Originature   Oil Stact - Street WOR     Thinted Name   (505) 677-2411     08-25-93   (505) 677-2411	length of lest	Tubing Pressure	Casing Pressure	Choke Size	
Actual Frod. Test - MCF/D   Length of Test   Ibis CondenderviolsCr   Ibis CondenderviolsCr     Itesting Method (pilot, back pr.)   Tubing Pressure (Shiul In)   Clock Slife     VI. OPERATOR CERTIFICATE OF COMPLIANCE   OIL CONSERVATION DIVISION     I hereby certify that the rules and regulations of the Oil Conservation   OIL CONSERVATION DIVISION     Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   AUG 3 0 1993     Signature   Jerry E. Buckles, Area Supervisor   Distanct - Signed BY JERRY SEXTON     Phinted Name   Title   Distanct - Signed By JERRY SEXTON     08-25-93   (505) 677-2411   Title		Oil - Bbls.	Water - Bbls.	Car RICE	
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Itesting Method (pico, back pr)   Tubing Pressure (Shut in)     VI. OPERATOR CERTIFICATE OF COMPLIANCE   OIL CONSERVATION DIVISION     I hereby certify that the rules and regulations of the Oil Conservation   OIL CONSERVATION DIVISION     Division have been complete to the best of my knowledge and belief.   AUG 3 0 1993     Date Approved   By     ORIGINAL SIGNED BY FERRY SEXTON     Distant   Distant - U.J. OR     Thinted Name   (505) 677-2411	Actual Prod. Test - MCT/D	Length of Test			
I hereby certify that the rules and regulations of the Oil Conservation     Division have been complete to the best of my knowledge and belief.     Signature     Jerry E. Buckles, Area Supervisor     Title     08-25-93     (505) 677-2411	lesting Method (pitot, back pr.)	Tubing Freemire (Shut in)	Casing Fressure (Shut in)	(hoke Size	
I hereby certify that the rules and regulations of the Oil Conservation     Division have been complete to the best of my knowledge and belief.     Signature     Jerry E. Buckles, Area Supervisor     Title     08-25-93     (505) 677-2411	VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION				
Is true and complete to the best of my knowledge and bellef. Date Approved   Signature Ulfille   Signature By   Jerry E. Buckles, Area Supervisor   Title   08-25-93 (505) 677-2411	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				
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Signature Jerry E. Buckles, Area Supervisor Title 08-25-93 (505) 677-2411 Title Name (505) 677-2411	Kenne	Auchles		GNED BY LERRY SEXTON	
08-25-93 (505) 677-2411	Jerry Z. Buckles,		Dista	ICT I SUID VIJOR	
			HUG	and the second	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.