

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Eidson 27	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Bandera Energy Company

3. Address of Operator
505 N. Big Spring, Suite 400 Midland, Texas 79701

4. Location of Well
UNIT LETTER KH 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 27 TOWNSHIP 16-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3973 GL

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded well @ 9:00 a.m. 10/21/81.
- Set 13 3/8" 48# J-55, 8 rd ST&C casing @ 450'.
- Cemented with 475 SX Class "C" cement + 1% Cacl. (Halliburton)
- Cement circulated.
- Estimated formation temperature - 65°F.
- Estimated cement strength @ time of casing test - 1000 PSI.
- Casing pressured with rig pump to 300 PSI for 30 minutes-no pressure drop.
- Cement in place 15 1/4 hours @ time of casing test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Larry Crampton TITLE Supervisor-Drlg. & Prod. DATE 4/8/83

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE MAY 3 1983

CONDITIONS OF APPROVAL, IF ANY: