UISTRIBUTION	+	NEW MEXICO OIL CON	SERVATION COMMISS	•	For 025-21514
FILE				-	levised 1-1-65
U.S.G.S.					SA. Indicate Type of Lease
LAND OFFICE					STATE FEE X
OPERATOR				. 5	5. State Oll & Gas Lease-No.
		7.70.000			
la. Type of Work	TON TOR PERMI	T TO DRILL, DEEPEN	I, OR PLUG BACK		
b. Type of Well DRILL	X		PLUC		- Unit Agreement Name
2. Name of Operator	A DTHER		ZONE X	ZONE	Edison Ranch 27
Bandera Fn	ergy Company				Well No.
3. Address of Operator	ergy company				1
602 Gihls	Tower Woot). Field and Pool, or Wildcat
Location of Well					Wildcat
UNIT LET	ГТЕR <u>Н</u>	LOCATED 1980'	FEET FROM THE NOTTH		mmmm
ND 660	Fact	27	169 3	LINE 5E	
			TWP.	ымрм 12	. County
				<u> </u>	Lea
	<i>{}}}}}}</i>		19. Proposed Depth		
Elevations (Show whether D)	$F, RT, etc. i = 121 \pm$		12,800	9A. Formation Morrow	20. Rotary or C.T. Rotary
3973 GL		ndket/approved	21B. Drilling Contractor	22	2. Approx. Date Work will start -
•		nuket/approved	Peterson Drilli	ng Co.	9/15/81
		PROPOSED CASING AND	CEMENT PROGRAM		
SIZE OF HOLE	SIZE OF CASIN		·····	T	
17 1/2	13 3/8			SACKS OF CE	MENT EST. TOP
12 1/4	9 5/8	48#	450	625	circulated
7 7/8	5 1/2	36# & 40# 17# & 20#	4850	3040	circulated
	,-	1/1 α 201f	12,800	1300	7500

The Blowout prevention programs is as follows:

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7500

- 1. One set of blind rams
- 2. One set of drill pipe rams
- 3. One Hydril

DVED BY	Onig. Signed by Jeany Series	TITLE		DATE_		9 81
יים	his space for State Use)					
, <u> </u>	le, 16 per	Title_	he best of my knowledge and bellef. Manager Operations	Date	8-3-81	
OVE SPACE (DESCRIBE PROPOSED PROVOUT PREVENTER PROGRAM.	OGRAM: IF PROPOSAL	L 15 TO DEEPEN OR PLUG BACK, GIVE DATA ON F			
	-			PERM	AL VALID F IT EXPIRES	

NT MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

e -

		All distances must be	from the outer bounds	aries of the Section	1.	
ruperator Dia MT		00	Lease			Well No.
Init Letter	ERA ENERGY	Township	ELDSON Range	RANCH 27		1
H Actual Foolage Loc	27	16 SOUTH		EAST	LEA	
660		AST line and	1980	feet from the	NORTH	
Ground Level Elev.	Producing Fo	rmation	Pool			line licated Acreage:
3973.1		Morrow	Wildca			320 Acres
2. If more th interest an	an one lease is d royalty).		ll, outline each a	nd identify the	ownership there	of (both as to working
dated by c Types If answer i this form if No allowab	No If an ""no," list the necessary.) le will be assign	initization, force-pool newer is "yes," type of owners and tract desc ed to the well until al	ing.etc? of consolidation _ criptions which he 	Force Poc ave actually be been consolidat	en consolidated	owners been consoli- g . (Use reverse side of itization, unitization, roved by the Commis-
Working i of partic companies this well as follow Bandera E Marathon -J .MHu b e	ipating in are s: nergy 50% 0il 25%	Royalty-	ا NE/4 of W/2		I hereby certify ained herein i best of my kno Les h Manager of Position	ergy Company
		Royalty- New Mex	W/2 of SE/4 State of ATBander 100% Royalt 676 oyce	Energy Co frE/2 Robert Idfison 3/16	shown on this p notes of actua under my super is true and co knowledge and	fy that the well location blat was plotted from field I surveys made by me or vision, and that the same prrect to the best of my belief.
330 660 '9			THE MEXICO	50g	7 - 27 Registered Profes and/or Land Surve	-



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ETE

RECEIVED

OIL CONSERVATION DIV.