

CHEVRON U.S.A. INC.
Lea ABE State Well No. 1
Injection Well Data

- III. A(1) Chevron U.S.A. Inc.
Lea "ABE" State Lease No. LG-8599
Lea "ABE" State Well No. 1
Unit F, Section 3-T16S-R33E
1980' FNL and 1980' FWL of Section
- A(2) Casing Strings:
1) 13 3/8" casing set at 450' with 575 sacks cement, circulated, 17 1/2" hole size.
2) 9 5/8" casing set at 4799' with 2250 sacks cement, circulated, 12 1/4" hole size.
3) 5 1/2" liner set at 5440', Brown Hyflo H/P liner hanger at 4600', with 310 sacks cement, circulated, 8 3/4" hole size.
- A(3) 2 3/8" internally plastic coated tubing set at 5000'.
- A(4) Otis 5 1/2" x 2 3/8" inter-lok packer with on/off seal assembly set at 5000'.
- B(1) Injection formation is the San Andres, 4387' - 5880'.
- B(2) Perforated injection interval 5070' - 5260'.
- B(3) The well was drilled as a wildcat (Morrow) prospect. The well never produced and was P & A'd.
- B(4) Production casing was not ran and the well was P & A'd with cement plugs set at: 6787' - 7080' (150 sacks cement), 5780' - 5880' (50 sacks cement), 4722' - 4850' (50 sacks cement), 1350' - 1500' (50 sacks cement), and surface - 30' (10 sacks cement).
- B(5) The next lower oil zone in the area is the Glorietta at 5880', no higher oil zones exist.