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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG-8599	

10. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☒ OTHER ☐
11. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Lea "ABE" State

12. Name of Operator	
Gulf Oil Corporation	
13. Address of Operator	
P. O. Box 670, Hobbs, NM 88240	

9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

14. Location of Well	
UNIT LETTER <u>F</u>	LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>3</u> TWP. <u>16S</u> RGE. <u>33E</u> NMPM

11. County
Lea

15. Date Spudded	16. Date C.M. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-30-81	11-12-81	P&A	4216' GL	--
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Rotary Tools
13,392'	--		0'-13,392'	Cable Tools

24. Producing Interval(s), of this completion - Top, bottom, Name		25. Was Directional Survey Made
P&A		No

26. Type Electric and Other Logs Run	27. Was Well Cored
Sonic, CNL-FDL, DLL, Dipmeter, RFT	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	450'	17 1/2"	575 sx - circ	
9-5/8"	36#	4799'	12 1/2"	2250 sx - circ	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					--	--	

31. Perforation Details (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None	

33. PRODUCTION							
34. Date First Production		35. Production Method (Flowing, gas lift, pumping - Size and type pump)				36. Well Status (Prod. or Shut-in)	
P&A							
37. Date of Test	38. Hours Tested	39. Flow Rate	40. Oil - BBL	41. Gas - MCF	42. Water - BBL	43. Gas-Oil Ratio	
44. Flow Test Pressure	45. Casing Pressure	46. Wellhead Pressure	47. Oil Gravity - API (Corr.)				

48. Disposition of Gas (Sold, used for fuel, vented, etc.)	49. Test Witnessed by

50. List of Attachments		
51. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>RLP</u>	TITLE <u>Area Engineer</u>	DATE <u>12-2-81</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>11,540</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1,800</u>	T. Strawn <u>12,020</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2,678</u>	T. Atoka <u>12,496</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2,678</u>	T. Miss <u>13,352</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2,970</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3,550</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3,990</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4,385</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5,880</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7,080</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>Shale 7,848</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9,410</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>10,690</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1,800		Red Beds				
1,800	2,678		Salt				
2,678	4,400		Anhydrite, Shale				
4,400	5,750		Dolomite				
5,750	6,050		LS, Dolomite, Sand				
6,050	7,800		Dolomite, Sand				
7,800	9,250		Dolomite, Shale, Anhydrite				
9,250	9,400		Dolomite				
9,400	10,420		LS, Dolomite, Shale				
10,420	10,700		Dolomite				
10,700	12,500		LS, Shale, Sand				
12,500	13,352		Shale, LS, Sand				
13,352	13,392		LS				

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