DISTRIBUTION	NEW MEXICO OI	L CONSERVATION COMMIS.	
ILE		EST FOR ALLOWABLE - Supersedes Old C-104 and C-1. AND Effective 1-1-65	
LAND OFFICE	AUTHORIZATION TO	TO TRANSPORT OIL AND NATURAL GAS	
TRANSPORTER OIL GAS		、	
OPERATOR PROBATION OFFICE			
Operator		P.	
V-F PETROLEUM INC.			
One Marienfeld Plac	ce, Suite 580; Midland,	Texas 79701	
Reason(s) for filing (Check proper New Well X	box) Change in Transporter of:	Other (Please expla	in)
Recompletion	OII Dry	Gas	
Change in Ownership		idensate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AN	D LEASE Well No.   Pool Name, Including	Formation	t Lease
Graham	1 Caudill-Devor	•	Federal of Fee Fee 18936
	10 Feet From The South	1 te and 430	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL (	GAS	• County
		Address (Give address to whic) P A Rox 2281 · N	approved copy of this form is to be sent)
Name of Authorized Transporter of C Warren Petroleum Com	Casinghead Gas 🚺 c: Diy Bas 🚞	Address (Give address to which	approved copy of this form is to be sent)
If well produces cil or liquids,	Unit Sec. Twp. Ege.	P. O. Box 1589; T	ulsa, Okla. 74102
give location of tanks.	L 9 15-S 36-	E YES	3-12-82
If this production is commingled y COMPLETION DATA	with that from any other lease or poo	1, give commingling order numbe	1:
Designate Type of Complet		New Well Workover Deer	Plug Back   Same Res'v. Diff. Pes'v.
Date Spudded 9-13-81	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,		13,635 Top Cil/Gas Pay	Tubing Depth
3919.3' GR Ferforations	Caudill Devonian		
none			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	DEPTH SET	
17 1/2"	12 3/4", 38#	401'	A75sx Class C
7.7.(0)	<u>8 5/8", 24# &amp; 32#</u>	4706' 1450	sx Howco lite, 200sx Class C
7 7/8"	<u>5 1/2", 17# &amp; 20#</u>	<u> </u>	sx Class H, 50-50 Poz. 2% ce
	FOR ALLOWABLE (Test must be	13.6221	id oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Bun To Tanks	able for this a Date of Test	lepth or be for full 24 hours) Friducing Method (Flou, pump,	
Length of Test	Tubles De		
	Tubing Pressure	Casing Pressure	Choke Size
Actual Frod. During Test	OII-BEIS.	Water-Bbla.	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Ebls. Condensate/MMCF	
Testing Mothod (pitot, back pr.)	Tubing Pressure (Shut-in)		Gravity of Condersate
		Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSER	RVATION COMMISSION
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED MAR 17	1982
bove is true and complete to the	with and that the information given a best of my knowledge and belief.	ORIGINAL SIGN.	
		TITLE DISTRICT I SU	
1. F. Variate			in compliance with RULE 1104.
(Signo	ature)	i) well, this form must be account	llowable for a newly drilled or deepened mpanied by a tabulation of the deviation
Engineer (Tu	tle)	All sections of this form	ccordance with RULE 111.
3-11-82		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
3-11-82		Fill out only contract	T II III and UT for all the