

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27539
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-0376
7. Lease Name or Unit Agreement Name New Mexico State "4"
8. Well No. 1
9. Pool name or Wildcat Townsend Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator JFG Enterprise
3. Address of Operator P.O. Box 100, Artesia, New Mexico 88211-0100
4. Well Location Unit Letter <u>N</u> : <u>3350</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Re-entry of well</u> <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-entered well & cleaned out to 12,600'. Perforated Mississippian zone 12,100' to 12,154': Perf w/ 27 holes. Treated with 4000 gallons 15% NE FE acid. Tested well: Well was non-commercial Set CIBP at 12,012' and perforated Abo section 8640' to 8674' (17 holes). Acidized w/ 1000 gal. 15% NW DW: Had good oil cut but well would swab dry. Re-acidized with 5000 gal. 15% NE FE: Well making 25 bbls. fluid per day (16 bbl. oil & 9 bbl. water).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James E. Gry TITLE Partner DATE 10/25/94

TYPE OR PRINT NAME James E. Gry TELEPHONE NO. (505) 746-968

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 14 1994

RECEIVED

DEC 08 1994

W.D. HOBBS
OFFICE