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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6800-4	
7. Unit Agreement Name	
8. Farm or Lease Name New Mexico 1-4 State Comm	
9. Well No. 1	
10. Field and Pool, or Wildcat Townsend Devonian	
12. County Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-  
2. Name of Operator  
Kimbark Oil & Gas Company  
3. Address of Operator  
1580 Lincoln Street, #700, Denver, CO 80203  
4. Location of Well  
UNIT LETTER N, 3350 FEET FROM THE South LINE AND 2310 FEET FROM  
THE West LINE, SECTION 4 TOWNSHIP 16S RANGE 35E NMPM.  
15. Elevation (Show whether DF, RT, GR, etc.)  
GL 4021; 4037' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <del>Temporarily Abandon</del>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU Monument Well Service 3/6/84. TOH w/rods, tbg & pump.  
Set 5½" CIBP at 13,175. Set one sack cement on top.  
Pressure test CIBP to 2500# for 30 minutes w/30,000#.  
TIH w/2 7/8" tbg & pkr. Set pkr at 13,166. Pressure up annulus to 500#.  
RU Halco. Acidize perfs 13,100 to 13,154 w/10,000 gal 15% CRA acid.  
RU Swabbing Unit. Swabbed well until cleaned up.  
TIH w/production tubing, rods and pump.  
Put well back on production 3/20/84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carlsen TITLE Operations Manager DATE 3/30/84

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 10 1984  
CONDITIONS OF APPROVAL, IF ANY: