STATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT	OIL CONSERVA		Form C-104 Revised 10-1-78
DISTRIBUTION	Р. О. ВОЗ SANTA FE, NEW		
FILE	SANTA FE, NEW		DED REPORT
U.S.U.S.			
TRANSPORTER DIL	REQUEST FOR	_	
OPERATOR PROMATION OFFICE Operator		PORT OIL AND NATURAL GAS	
Kimbark Oil & Gas	Company		<u> </u>
Address 1580 Lincoln St. #	#700, Denver, CO 80203		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well XX	Change in Transporter of: Oil Dry Gau		
Recompletion Change in Ownership	Casinghead Gas Conden	isate	·
If change of ownership give name			
and address of previous owner		6 0 -	
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	Devonion R-70 Iringilian Kind of Le	
New Mexico 1-4 State Co			eral or Fee State L6800-4
Location			Wast
Unit Letter N ; 33	350 Feet From The South Line	e and 2310 Feet Fro	m TheWest
Line of Section 4	ownship 16S Range	35Е , ммрм,	Lea County
	TED OF OIL AND NATURAL CA	S	
Name of Authorized Transporter of O	TER OF OIL AND NATURAL GA	Address forbe address to enter off	proved copy of this form is to be sent)
Permian Corporation		Box 1183, Houston, TX 77001 Address (Give address : o which approved copy of this form is to be sent)	
Name of Authorized Transporter of Co Warren Petroleum	Isinghead Gas Of Dry Gas [7]	Box 1689 Lovington, NM 88260	
If well produces oil or liquids, N 4 16S		Is gas actually connected? When Yes 5/21/82	
give location of tanks.	I consider the second s	1 1.	
If this production is commingled w . COMPLETION DATA	rith that from any other lease or pool,		Plug Back Same Restv. Diff. Rest
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	
Date Spudded 12/7/81	Date Compl. Ready to Prod.	Total Depth 13,325'	P.B.T.D. 13.281'
	4/19/82 Name of Producing Formation	IJ,JZJ Top Oll/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, CR, etc.) 4037 'KB, 4021 'GL	Devonian	13,096'	13,056 ' Depth Casing Shoe
Perforations	12 101 13 1001		13,324'
13,100-13,136',	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
175"	13-3/8"	<u>364 KB</u> 4565 '	375
<u>12¼</u> " <u>7-7/8"</u>	<u> </u>	13,324'	2100
	2-7/8"	13,056'	
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours	oil and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)
4/19/82	4/19/82	Flowing	Choke Size
Length of Test 24 hrs	380 psi	0	14/64"
Actual Prod. During Test	OII-Bbis. 140	Water - Bbls. 50	750
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLIA		OIL CONSERV	ATION DIVISION
		IIIN 17	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Orig. Signed by Les Clements	
-		This form is to be filed	in compliance with RULE 1104.
the second s		It is all form must be accord	Noweble for a newly drilled or deepen npanied by a tabulation of the deviati
(Signature) Manager of Drilling & Production		All sections of this form must be filled out completely for alle	
(Title)		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of ownet	
6 /9/82		It Fill out only Sections I	norter or other such change of condition

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JUN 161982

O.C.D. HOBES OFFICE

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