STATE OF NEW MEXICO			Form C-104 Revised 10-1-78
** ** (*******************************	L CONSERVA		
LISTRIBUTION SANTA FE	P. O. BO SANTA FE, NEW		
FILE U.S.G.S.			-
LAND OFFICE	REQUEST FOR		
AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
PROBATION OFFICE			
	& Gas _Company		
Address 1580 Lincol	In St. #700 Denver, CO_ <u>80</u>	203	
Feason(s) for filing (Check proper box	)	Other (Please esp	LAD GAS HUST NOT HE
New Well	ALARED AFTER 2/1/ 82		
Change in Ownership	Cazinghead Gas Conden		N EXCEPTION TO R-4070
change of ownership give name	·		
nd address of previous owner	Nº Do	t	
ESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	action Kin	d of Lease No.
New Mexico 1-4 State	Com 1 Devonian	Stat	e, Federal or Fee State L6800-4
Location			West
Unit Letter N ; 33	<u>50</u> Feet From The <u>SOUTH</u> Line	and F	eet / rom The
Line of Section 4 To	wnship 16S Range	<u>35Е, ммрм,</u>	Lea County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	ich approved copy of this form is to be sent)
Nome of Authorized Transporter of Oli Permian Corporat	<i>,</i> ,		77001
Name of Authorized Transporter of Cas			ich approved copy of this form is to be sent)
Warren Petroleum	Unit Sec. Twp. Rge.	Box 1689 Lovingt	on, NM 88260
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige. N 4 16S 35E	No	ASAP
f this production is commingled wi COMPLETION DATA	th that from any other lease or pool, a		
Designate Type of Completio	011 011	New Well Workover D	eepen Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12/7/81	4/19/82	13,325 Top Oil/Gas Pay	13,281 Tubing Depth
4037 KE, 4021 GL	Devonian	13,096	13,056
Periorations			Depth Casing Shor 13,055
13,100-13,136', 13,18	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	<u>SACKS CEMENT</u> 375
$1/\frac{1}{2}$	<u>13-3/8"</u> 8-5/8"	<u>364 'KB</u> 4565 '	332
12 <sup>4</sup> " /-7/8"	<u>51</u> "	13,324	2100
	2-7/8"	13,056	
	OR ALLOWABLE (Test must be of able for this def	ter recovery of total volume o pth or be for full 24 hours)	fload oil and must be equal to or exceed top allo
OL WELL Date First New Oll Bun To Tanks	Date of Test	Producing Method (Flow, pu	mp, gas lift, etc.)
4/19/8L Length of Test	Tubing Pressure	Casing Pressure	Choke Size
, ,		Water - Bbls.	Gas - MCF
Actual Pred. During Test	Oil-Bbis.		
GAS WELL Actual Prod. Toal-MCF/D	Length of Test	Bbis. Condenscie/MMCF	Grevity of Condensate
750	24 hrs	175 Casing Pressure (Sbut-in	58° Choke Size
Testing Method (pitot, back pr.) . Flowing	Tubing Pressure (shut-in) 1750	0	20/64"
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
		APPROVED	IAY 28 1982
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BYORIGINAL SIGNED BY	
		JERET SEATON	
		TITLE DISTRICT I SUPR This form is to be filed in compliance with RULE 1104.	
(Partonna)		realized a sequent for allowable for a newly drilled or deepens	
(Signature)		well, this form must be accompanied by a tabulation of the deviati- tests taken on the well in accordance with RULE 111.	
Manager of Drilling & Production		All sections of this form must be filled out completely for allo	
(Title) 4/19/82 (Title) 4/19/82 (Title) (Ti			inne t IT III and VI for changes of owne
4/19/82 (lime)		well name or number, or transporter, or other such change of condition	