STATE OF NEW MEXICO			Form C-304 Revised 10-1-78
TRAN MINERALS DEPARTMENT		TION DIVISIO	
DISTRIBUTION	P. O. BO SANTA FE, NEW	x 2088 V MEXICO 87501	
FILE			
TRANSPORTER OIL	A	R ALLOWABLE ND	
OFERATOR PROBATION OFFICE	AUTHORIZATION TO TRANSI	PORT OIL AND NATURAL GAS	
Cipergiot	bark Oil & Gas Company		
) Lincoln St. #700 Denver,		· · · · · · · · · · · · · · · · · · ·
Recipals) for filing (Check proper bi	Change in Transporter of:	Other (Piease explain) Request testing	allowable for 800 bbls.
Recompletion	Cil Dry Go		densate
Change in Ownership	Casinghead Gas Conder		undan
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL ANI	I Wall No I Pool Nome, Including F	ormation Kind of Leo	rse Lease No.
New Mexico State Co			rai or Fee State 16800-4
Location	3350 Feel From The South Lir	ne and Feet From	n The West
4	ownship 165 Bange	35E , NMPM,	Lea County
	· · · · · · · · · · · · · · · · · · ·		
Find the strength of Conservation of C	RTER OF OIL AND NATURAL GA	Address (Dive dauress to Drive app	roved copy of this form is to be sent)
The Permian Corpora	ation	PO Box 1183, Houston, Address (Give address to which app	TX 77001 roved copy of this form is to be sent)
Warren Petroleum		Box 1689, Lovington,	NM 88260
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	«ben ДСДР
give location of tanks.	with that from any other lease or pool,		
COMPLETION DATA	'Oil Well Gas Well	New Well Workover Deepen	Piug Back Same Res'v. Diff. Res'
Designate Type of Complet		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.		
Elevations (DF, RKB, RT, CR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Periorations			Depth Casing Snoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
FEST DATA AND REQUEST	FOR ALLOWABLE (Test must be c	after recovery of total volume of load o	oil and must be equal to or exceed top allo
OIL WELL Date First New Oli Hun To Tanks	able for this di	epth or be for full 24 hours; Producing Method (Flow, pump, gas	lift, etc.)
Dale r tret new On Hair For Failer		Casing Pressure	Choke Size
Langth of Teat	Tubing Piessure		
Actual Pred. During Test	Oli-Bbis.	Water-Bbis.	Gas - MCF
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Wethod (pitat, back pr.)	Tubing Fromswe (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION DIVISION
		APPROVED APR 261	982
	d regulations of the Oil Conservation ith and that the information given		
above is true and complete to	the best of my knowledge and belief.	JERRY SEXTO	Pi
		TITLE States and the filed	in compliance with RULE 1104.
alansen		If this is a request for al	lowable for a newly drilled or deepen pranied by a tabulation of the deviati
(Signature)		I among the months well in ac	cordance with RULE 111. must be filled out completely for allo
Manager of Drilling & Production (Tille)		able on new and recompleted	weils.
4/22/82	(Date)	well name or mumber, or tracks	II. III. and VI for changes of owner porter, or other such change of condition



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APR 2 3 1982

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Job separation sheet

NO. OF COPIES RECEIVED		Form C ~103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
· · · · · · · · · · · · · · · · · · ·		Ellective 1-1-00
FILE		5a. Indicate Type of Lease
U.S.G.S.		State X Fee
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR		L6800-4
		LOOD-4
(DO NOT USE THIS U	SUNDRY NOTICES AND REPORTS ON WELLS SE "APPLICATION FOR PERIOD FOR PLUG BACK TO A DIFFERENT RESERVOIR.	
1.		7. Unit Agreement Name
OIL GA	S OTHER-	0
2. Name of Operator		8. Farm or Lease Name 4 St. Com
Kimbark Oil &	Gas Company	New Mexico State #4-1
3. Address of Operator		9. Well No.
1580 Lincoln S	t. #700 Denver, CO 80203	#1
4. Location of Well	······································	10. Field and Pool, or Wildcat
N	3350 FEET FROM THE SOUTH LINE AND 2310 FEET FROM	Wildcat
UNIT LETTER	FEET FROM THE LINE AND FEET FROM THE	
West	LINE, SECTION 4 TOWNSHIP 16S RANGE 35E NMPM.	
THE WOOD	LINE, SECTION TOWNSHIP TOD RANGE JJL NMPM.	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
((((((((((((((((((((((((((((((((((((GL 4021', 4037'KB	Lea AIIIIIII
10.	Check Appropriate Box To Indicate Nature of Notice, Report or Oth	
NOT	TICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER		
		instal data of starting any processed
17. Describe Proposed or work) SEE RULE 110	Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
WORK SEE ROLE IN	3.	
10/7/01		an to 26/1 VR Cont
12/7/81	Spud 17½" hole @ 9:00am. Ran 13-3/8" 54.5# J-55 ST&C c	Sg LO 304 KD. UIIL $1 \text{Brown place } x_1/1000\text{ points}$
	w/375 sx Class "G" w/2% CaCl. Plug down 9:30 pm 12/7/8	1. Bump plug w/1000ps1,
	held OK.	
12/16/81	Ran 110 jts 8-5/8" 32# K-55 csg to 4565'. Cmt w/132 sx	lite w/15#/sx salt & 200
	sx Class "C" w/2% CaCl. Plug down @ 2:30pam 12/16/81.	Pres test to 1500psi, hela
	OK.	
3/3/82	Ran 319 jts 5½" csg (20# N-80, 17# N-80, 17# K-55) to	13,328.59'. Cmt w/900 sx
	Class "H" 50/50 poz. 1st stage - Plug down 5pm 3/3/82.	2nd stage - 1200 sx Class
	"H" 50/50 poz. Plug down 10:30 pm 3/3/82. Pres test to	2000psi. Held OK.
3/6/82	Rig released. W0 completion unit.	-
5, 5, 52		

18. I hereby certify that the information above is true and con	nplete to the best o	f my knowledge and belief.		
SIGNED CABARDENS	TITLE	Mgr. Drlg & Production	DATE 3/29/82	
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SLIPR.			APR	2 1982







Job separation sheet

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		A		
NO. OF COPIES RECEIVED	7	•	Form C-103	
DISTRIBUTION	1		Supersedes Old	
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	C-102 and C-103	
FILE			Effective 1-1-65	
U.S.G.S.	4		5a. Indicate Type of Lease	
	-		State X Fee	
OPERATOR	-1		5. State Oil & Gas Lease No.	
OFERATOR			L6800-4	
DO NOT USE THIS FORM FOR PE	RY NOTICES AND REPORTS ON ROPOSALS TO DRILL OR TO DEEPEN OR PLUG B.	WELLS		
USE "APPLICA 1.	TION FOR PERMIT -** (FORM C-101) FOR SUC	H PROPOSALS.)		
			7. Unit Agreement Name	
2. Name of Operator	OTHER+			
	-		8. Farm or Lease Name New Nexic	
Kimbark Oil and Gas Company			1-4 SLALE CONN	
3. Address of Operator			9. Well No.	
1580 Lincoln St., #700, Denver, CO 30203			1	
4. Location of Well			10. Field and Pool, or Wildcat	
UNIT LETTER N	350 FEET FROM THE South	LINE AND 2310 FEET FROM	Wildcat	
THE West LINE, SECTION 4 TOWNSHIP 16 South RANGE 35 East NMPM.				
			ΔΗΗΗΗΗΗΗΗΗΗΗΗ	
15. Elevation (Show whether DF, RT, GR, etc.)			12. County	
A\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			Lea ()))))))	
^{16.} Check	Appropriate Box To Indicate N	ature of Notice Report or O	ther Data	
	INTENTION TO:		T REPORT OF:	
		30B3EQUEN	T REFORT OF.	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB		
OTHER CHANGE NAME OF	WELL K	OTHER		
			······	
17. Describe Proposed or Completed (Operations (Clearly state all pertinent deta	uis, and give pertinent dates, includin	g estimated date of starting any proposed	

work) SEE RULE 1103.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED AL	Banser)	Manager of Drilling	· & Produdciga_	10-30-51	·
	Orig. Signed By Jerry Sonton				<u>1</u>
APPROVED BY	Dist 1. Suga	TITLE	DATE		
CONDITIONS OF	APPROVAL, IF ANY:				