

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-27567
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
State NM "11"	
8. Well No.	2
9. Pool name or Wildcat	Tulk (Wolfcamp)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> P&A'd	
2. Name of Operator Santa Fe Energy Operating Partners, L.P.	
3. Address of Operator 550 W. Texas, Suite 1330, Midland, Texas 79701	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>15S</u> Range <u>32E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4297' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/3/94: Notify NMOCDD of plans to start P&A operations. MIRU. SITP 600#. Kill well w/ 10# brine. Load csg w/ 10# brine, test csg & pkr to 500#, okay. ND wellhead, NU BOP. Release pkr and POOH w/ pkr & tbg. RIH w/ tbg open-ended.

8/4/94: Tag TOC @ 12,010'. Spot 47 bbl 9.5# mud, POH w/ 18 jts. EOT @ 11,499'. Spot 25 sx C1 "H" cmt. POH w/ 36 jts tbg. SD for rig repairs.

8/5/94: PU 5-1/2" CIBP and RIH. Set CIBP @ 9860'. Spot 10 sx C1 H cmt on top of CIBP. Pull up to 8990', set 25 sx C1 H cmt. POOH w/ tbg to 7000'.

8/6/94: Finish POOH w/ tbg. ND BOP. ND wellhead, weld on lift sub. RU hydraulic jack. Removed slip on 5-1/2" csg. Free point csg @ 5400'. Cut csg off at 5415'. Begin pulling out of hole with casing.

(cont.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 8/12/94
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/ 687-3551

(This space for State Use)

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DEC 21 1994

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AUG 19 1964

AND SUBS
OFFICE

State NM 11 #2
P&A operations cont.

- 8/9/94: Finish POOH w/ 5-1/2" csg. LD 127 jts & two cut off stub jts. ND casing jacks, NU wellhead & BOP. RIH w/ tbg open-ended to 5448'. Prep to cmt, suction hose broke. SD for repairs.
- 3/10/94: EOT @ 5498', spot 85 sx Cl H cmt. POH w/ 25 stands. WOC 6 hrs. RIH & tag top of cement @ 5281'. Pump 35 sx 9.5# mud at 5281'. POH w/ 31 jts. EOT @ 4180'. Spot 40 sx Cl H cmt. POH w/ 25 stands.
- 8/11/94: RIH w/ tbg & tag TOC @ 4074' (witnessed by Jack Griffin of NMOCD). POH w/ tbg to 1483'. Spot 33 sx Cl H cmt to cover Rustler formation. POH w/ tbg to 470'. Spot 33 sx Cl H cmt to cover 13-3/8" shoe. POH w/ tbg. Spot 13 sx @ 50' to surface. ND BOP, cut off wellhead 3' below ground level. Installed dry hole marker. Cut off dead men. Clean location. Well plugged and abandoned.

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