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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Santa Fe Energy Company	8. Farm or Lease Name State NM '11'
3. Address of Operator 7200 I-40 West, Bldg 'C', Amarillo, Texas 79106	9. Well No. 2
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>15S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4281.9' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☒ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Drilled an 11" hole out from under surface casing to 4120'.
- On October 22, 1981 we ran 93 jts (4149.9') of 8 5/8" 32# S-80 ST&C new casing and set it @ 4120'. Cemented with Halliburton using 2500 sacks Howco Lite containing 15# per sack Salt, 1/4# per sack Flocele and 3# per sack Gilsonite. Tail-in with 250 sacks Class 'C' containing 2% CaCl₂. 500 sacks of cement were circulated to the reserve pit. WOC 18 3/4 hours.
- This casing was pressure tested to 1000 psig for 30 minutes prior to drilling the shoe and no pressure loss was noted.
- A 7 7/8" hole was drilled to TD @ 12,440'.
- On December 4, 1981 5 1/2" new casing was run as follows:
Surface - 9986' 5 1/2" 17# N-80 LT&C
9986' - 12,440' 5 1/2" 20# N-80 LT&C
- Cemented with Halliburton using 1300 sacks Class 'H' 50/50 Poz containing 6% Halad 22-A and 6# per sack KCL.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Danny H. Morgan TITLE Drilling Engineer DATE 1-7-82
APPROVED BY _____ TITLE _____ DATE 1-15-1982
CONDITIONS OF APPROVAL, IF ANY: