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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Santa Fe Energy Company | 8. Farm or Lease Name State NM "11" |
| 3. Address of Operator 7200 I-40 West, Amarillo, Texas 79106 | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>15-S</u> RANGE <u>32-E</u> NMMP. | 10. Field and Pool, or Wildcat Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4281.9' GL | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- A. This well was spud in at 10:00 AM, October 11, 1981
- B. We drilled a 17 1/2" hole to 420'.
- We ran 11 jts (432.29') of 13 3/8", 54.5#, K-55, ST&C new casing and set it @ 420'.
- Cemented with Halliburton using 420 sacks Class 'C' containing 2% CaCl₂ and 1/4 lb per sack Flocele. 60 sacks of cement was circulated to the pit. Plug down 1:20 PM, October 12, 1981.
- C. This casing was pressure tested to 1000 psi for 30 minutes and no pressure decrease was noted.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sammy H. Morgan TITLE Drilling Engineer DATE 10-14-81

APPROVED BY _____ TITLE _____ DATE OCT 19 1981

CONDITIONS OF APPROVAL, IF ANY: