Submit 5 Copies
Appropriate District Office
DISTRICT I
P.C. Box 1980, Hobbs, NM 88240

State of New Mexicoergy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

| I. | REQUEST F | OR ALLOWA | | | | | | | |
|---|--|---|-------------------------------------|-----------------|---------------------------------------|-------------------|---------------|------------------|--|
| Operator Smith + Ma | errs Inc | | Weij | | | 30.025-27575 | | | |
| Address PO, Box 8 (Reason(s) for Filing (Check proper box) New Well Recompletion | Change in | Transporter of: | Texa X Other Sw | T (Please expl | 745 | | | | |
| Change in Operator If change of operator give name and address of previous operator | Casinghead Gas | Condensate | | | 1801 | + w | | , , , | |
| II. DESCRIPTION OF WELL | AND LEASE | Llarms | The. | | 1701 | West Hy | j. <u> </u> | 885P 0 | |
| Lease Name Aztec State (Location | ing Formation Kind of Lease Lease No. State Federal or Fee OG - 4765 | | | | | | | | |
| Umi Letter | : 660 | Feet From The _ | S Line | and 66 | <u>О</u> ғ | et From The | W | Line | |
| Section 18 Townsh | nip 16 | Range 37 | , NM | PM, | Lea | | | County | |
| III. DESIGNATION OF TRAINAme of Authorized Transporter of Oil WONE | NSPORTER OF OI or Conden | | | address to wh | uch approved | copy of this form | ı is to be se | ent) | |
| Name of Authorized Transporter of Casin | Address (Give address to which approved copy of this form is to be sent) | | | | | | | | |
| If well produces oil or liquids, ive location of tanks. | Unit Sec. | Twp. Rge | e. Is gas actually connected? When? | | | | | | |
| this production is commingled with that V. COMPLETION DATA | from any other lease or p | oool, give comming | ling order number | r | | | | | |
| Designate Type of Completion | - (X) | Gas Well | New Well | Workover | Deepen | Plug Back Sar | ne Res'v | Diff Res'v | |
| Date Spudded | Date Compl. Ready to | Prod. | Total Depth | | | P.B.T.D. | | 1 | |
| Elevations (DF, RKB, RT, GR, etc.) | ions (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | Top Oil/Gas Pay | | | Tubing Depth | | |
| Perforations | | | | | · · · · · · · · · · · · · · · · · · · | Depth Casing Sh | 106 | | |
| | TUBING, | CASING AND | CEMENTINO | RECORI |) | | | · · | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | | | | | | |
| . TEST DATA AND REQUES | | | | | | | | | |
| ate First New Oil Run To Tank | Date of Test | t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) | | | | | | | |
| ength of Test | Tubing Pressure | Casing Pressure | | | Choke Size | | | | |
| ctual Prod. During Test | Oil - Bbls. | Water - Bbls. | | | Gas- MCF | | | | |
| AS WELL | <u> </u> | | | | l | | | | |
| ctual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | | |
| sting Method (pitot, back pr.) | Tubing Pressure (Shut-in | Casing Pressure (Shut-in) | | Choke Size | | | | | |
| I. OPERATOR CERTIFICAL I hereby certify that the rules and regulal Division have been complied with and the | tions of the Oil Conserval | ion | OIL | _ CONS | | TION DIV | | V | |
| is true and complete to the best of my kr | Date Approved 변화 토건 명조 | | | | | | | | |
| Signature Signature | <u> </u> | | Ву | n 1 | gned by | | | | |
| Printed Name 6/15/92 | To Contract 200 | Gen/ itle | Title | Paul Geole | Kautz ogist | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

505-392-2236 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.