

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-4765	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>
DRY <input type="checkbox"/>	OTHER <u>SWD</u>
b. TYPE OF COMPLETION	
NEW <input type="checkbox"/>	WORK <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. <input type="checkbox"/>	OTHER <input type="checkbox"/>

2. Name of Operator  
WELLS SERVICE INC.3. Address of Operator  
P.O. Box 147, Lovington, N.M. 882604. Location of Well  
UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROMTHE West LINE OF SEC. 18 TWP. 16S RGE. 37E NMPM19. Date Spudded 11-17-81 16. Date T.D. Reached 2-8-82 17. Date Compl. (Ready to Prod.) 3844' GI 3865' MD20. Total Depth 11,375 21. Plug Back T.D. 11,125 22. If Multiple Compl., How Many23. Intervals Drilled By Rotary Tools Cable Tools24. Producing Interval(s), of this completion - Top, Bottom, Name  
None

25. Type Electric and Other Logs Run 25. Was Directional Survey Made

26. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	49#	442'	17-1/2"	450 sx Glass "C"	none
8-5/8"	24 & 32#	4,203'	12-1/4"	1,700 sx lite & "C"	none
5-1/2"	17#	11,374'	7-7/8"	400 sx 50-50 POZ	none
2-7/8"		10			

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

10,230-32', 10,234-40', 10,672-80'10,708-12', 10,722-26' ; 1JSPF:Total 29 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,230-10,726'	4,500 gals. 15%HCL

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE PresidentDATE 5-21-86