

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I. OPERATOR
 Wainoco Oil & Gas Company
 Address
 1200 Smith, Suite 1500, Houston, Texas 77002

Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Other (Please explain)
 Also add gas transporter and test data.

If change of ownership give name and address of previous owner _____

~~CASINGHEAD GAS MUST NOT BE PLACED AFTER 8/1/82 UNLESS AN EXCEPTION TO R-1870 IS OBTAINED.~~

II. DESCRIPTION OF WELL AND LEASE

Lease Name Aztec State Com	Well No. 3	Pool Name, including Formation Lovington, NE-Penn	Kind of Lease State, Federal or Fee State	Lease No. OG-4765
Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u>				
Line of Section <u>18</u> Township <u>16S</u> Range <u>37E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks. Unit <u>M</u> Sec. <u>18</u> Twp. <u>16S</u> Rge. <u>37E</u>	Is gas actually connected? <u>No; should be connected approx. 6-23-82</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11-17-81	Date Compl. Ready to Prod. 2-8-82	Total Depth 11,375'	P.B.T.D. 11,360'					
Elevations (DF, RKB, RT, GR, etc.) 3844' GL, 3857' KB	Name of Producing Formation Pennsylvanian	Top Oil/Gas Pay 11,219'	Tubing Depth 11,013'					
Perforations 11,219-11,338'	Depth Casing Shoe 11,374'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	442'	450 sx.					
12-1/4"	8-5/8"	4103'	1700 sx.					
7-7/8"	5-1/2"	11374'	400 sx.					
	2-7/8"	11013'	None					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-7-82 (testing)	Date of Test 2-18-82	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 290 psi	Casing Pressure 0 psi	Choke Size 1"
Actual Prod. During Test	Oil-Bbls. 480	Water-Bbls. 0	Gas-MCF 2000

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Pat Budro
(Signature)

Regulatory Supervisor
(Title)

June 18, 1982
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 10 1982, 19____
 ORIGINAL SIGNED BY
 BY JERRY SEXTON
 TITLE DISTRICT 1 SUPR.

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Form C-104 must be filed for each well to substitute