DISTRIBUTION	אכ		
S-NTA FE		-	
_E		-	†
U.S.G.S.			
LAND OFFICE			 -
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF			
Operator			
Wainoco Oi	1 & G	as (Car
Address			

NEW MEXICO OIL CONS

	LIS.G.S. LAND OFFICE I PANSPORTER GAS		CONSERVATION CON T FOR ALLOWABLE AND RANSPORT OIL AND N	Effective 1-	Supersedes Old C-104 and C-1 Effective 1-1-65			
1.	OPERATOR PRORATION OFFICE Operator							
	Wainoco Oil & Gas Co	mpany						
	1200 Smith, Suite 1500, Houston, Texas 77002							
	Reason(s) for filing (Check proper bo) New We!!	1 Omet 11 sease explain)						
	Recompletion Change in Ownership	OII Dry G	1.1.7					
	If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND	LEASE						
	Aztec State Com	Well No. Pool Name, Including 1 3 Lovington, NE		Kind of Lease State, Federa	lorFee State	Lease No. OG-4765		
	Location M 60	50 South		· · · · · · · · · · · · · · · · · · ·	·			
		50 Feet From The South	ne and660	_ Feet From ?	The West			
	Line of Section 18 To	wnship 16S Range	37E , NMPM,	Lea		County		
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS					
	Name of Authorized Transporter of Oil Western Crude Oil Co. Name of Authorized Transporter of Ca	or Condensate	Address (Give address to Address (Give address to					
	Undetermined		-:	waten approt	rea copy of this form is	to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 18 16S 37E	Is gas actually connected	? Whe	en	<u></u>		
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA							
	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.		
	Date Spudded 11-17-81	Date Compl. Ready to Prod. 2-8-82	Total Depth	<u> </u>	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.) 3844 GL, 3857 KB	Name of Producing Formation Pennsylvanian	Top C:1/Gas Pay 11,219'		Tubing Depth 11,013'			
	Perforations 11,219-11,338'		11,219		Depth Casing Shoe			
	HOLE SIZE	TUBING, CASING, AND CEMENTING RECORD						
	17-1/2"	CASING & TUBING SIZE	DEPTH SET		SACKS CE	MENT		
	12-1/4"	8-5/8"	4103'		1700 sx			
	7-7/8"	5-1/2"	11374'		400 sx			
V.	TEST DATA AND REQUEST FO		fter recovery of total volume epth or be for full 24 hours)	of load oil a	ind must be equal to or	exceed top allow-		
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bble.		Gas-MCF			
!			<u> </u>		L			
r	GAS WELL Actual Prod. Test-MCF/D							
	Actual Prod. 1881-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	n)	Choke Size			
VI.	CERTIFICATE OF COMPLIANC	CE CE	OIL CO	NSERVA	TION COMMISSIO	 N		
:	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED, 19					
	Commission have been complied wabove is true and complete to the	BY Sovien						
	,	TITLE	Dist 1,	Su py				
	O I O	This form is to be filed in compliance with RULE 1104.						
-	Paul Busin			ible for a newly drill led by a tabulation o				
_	Regulatory Coordinator	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-						
2-8-82 able on new and recompleted				mpleted wel	is.	•		
-	(Da	(e)	well name or number, o	r transporte	III, and VI for char r, or other such chang	e of condition.		