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OIL CONSERVATION DIVISIC  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 3657	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
8. Name of Operator		8. Farm or Lease Name
Argee Oil Company		Diane State
9. Address of Operator		9. Well No.
401 W. Texas, #810, Midland, TX 79701		1-Y
10. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>I</u> <u>700</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>16</u> TOWNSHIP <u>15S</u> RANGE <u>36E</u> NMPM.		Caudill (Permo-Penn)
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3902' GR		Lea

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

**7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.**

- 07/15/91 1. Worked tubing. Tubing stuck at 6630'. Backed tubing off. Pulled 6463'.  
 07/16/91 2. Set packer on tubing @ 6328'. Pumped into hole @ 1.5 BPM @ 500 psi, declining to .5 BPM @ 1700 psi. Pulled packer and ran cement retainer to 6334'.  
 07/17/91 3. Pumped 102 sax cement under retainer into casing.  
 4. Circulated hole with 9.5 ppg drilling mud.  
 5. Perforated 4½" casing 6250-54' w/8 shots.  
 07/18/91 6. Ran cement retainer to 6150'. Squeezed 100 sax through perforations with pressure from 500 psi to 2250 psi.  
 07/19/91 7. Worked casing, cut casing @ 4782'. Pulled casing.  
 8. Ran in hole with tubing to 4854', pumped 100 sx of cement. WOC, Tagged plug.  
 07/20/91 9. Pulled tubing to 2128'; pumped 35 sx.  
 10. Pulled tubing to 400', pumped 35 sx.  
 11. Cut intermediate and surface casing 4' below GL. Set 10 sk plug in casing. Welded cap on casing. No monument-cultivated field.  
 12. Location clean with the exception of pumping unit and tank battery which will be moved as soon as practical.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>P. L. Brewster</u>	TITLE <u>Agent</u>	DATE <u>08/15/91</u>
PROVED BY <u>Cary M. Hill</u>	TITLE <u>OIL &amp; GAS INSPECTOR</u>	DATE <u>SEP 15 '92</u>
CONDITIONS OF APPROVAL, IF ANY:		