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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C
Effective 1-1-65

Operator Argee Oil Company	
Address 810 C & K Petroleum Building, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain) THIS MUST NOT BE EXCEPTED FROM 2/1/82 UNLESS AN EXCEPTION TO R-407 IS OBTAINED.	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Diane State	Well No. 1-Y	Pool Name, including Formation Caudill Permo Penn	Kind of Lease State, Federal or Fee State	Lease No. LG3657
Location				
Unit Letter <u>I</u> ; <u>700</u> Feet From The <u>East</u> Line and <u>1980</u> Feet From The <u>South</u>				
Line of Section <u>16</u> Township <u>15-S</u> Range <u>36-E</u> , NMFM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119 Midland, TX 79702					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Warren Petroleum	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa Oklahoma 74101					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 16	Twp. 15-S	Rge. 36-E	Is gas actually connected? No	When Jan. 1, 1982

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Surge Rest'v. ☐	Eff. Res. ☐
Date Spudded 9-10-81	Date Compl. Ready to Prod. 10-30-81	Total Depth 10,900'		P.B.T.D. 10,860'					
Elevations (DF, RKB, RT, GR, etc.) 3902 GR	Name of Producing Formation Permo Penn	Top Oil/Gas Pay 10562		Tubing Depth 10446					
Perforations 10562-10574, 10582-10592, 10614-10616, 10631-10634		TUBING, CASING, AND CEMENTING RECORD		Depth Casing Shoe 10900					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2		13-3/8		366		370			
11		8-5/8		4750		1900			
7-7/8		4-1/2		10900		275			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all
able for this depth or be for full 24 hours)

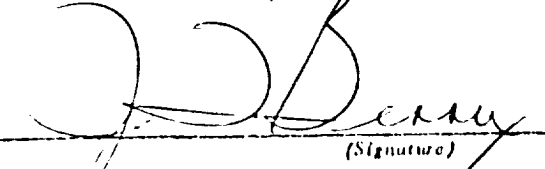
Date First New Oil Run To Tanks 11-27-81	Date of Test 11-17-81	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24	Tubing Pressure 125	Casing Pressure Packer	Choke Size 32/64"
Actual Prod. During Test 193	Oil-Bbls. 179	Water-Bbls. 14	Gas-MCF 890.5

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

 Agent December 9, 1981 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____
BY <u>Orig. Signed by</u> <u>Jerry Sexton</u> Dist 1, Supr
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.