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TRANSPORTER — OIL		
TRANSPORTER — GAS		
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C
Effective 1-1-65

I.

Operator: Argee Oil Company

Address: 810 C & K Petroleum Building, Midland, Texas 79701

Reason(s) for filing *(Check proper box)*

- New Well [X]
- Recompletion [ ]
- Change in Ownership [ ]

Change in Transporter of:

- Oil [ ]
- Dry Gas [ ]
- Casinghead Gas [ ]
- Condensate [ ]

Other *(Please explain)* GAS MUST NOT BE FLARED AFTER 2/1/82 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.

If change of ownership give name and address of previous owner ______

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
Diane State	1-Y	Caudill Permo Penn	State	LG365

Location

Unit Letter I ; 700 Feet From The East Line and 1980 Feet From The South

Line of Section 16 Township 15-S Range 36-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]	Address *(Give address to which approved copy of this form is to be sent)*
The Permian Corporation	P. O. Box 3119 Midland, TX 79702

Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]	Address *(Give address to which approved copy of this form is to be sent)*
Warren Petroleum	P. O. Box 1589, Tulsa Oklahoma 74101

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	16	15-S	36-E	No	Jan. 1, 1982

If this production is commingled with that from any other lease or pool, give commingling order number: ______

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-10-81	10-30-81	10,900'	10,860'

Elevations *(DF, RKB, RT, GR, etc.)*	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3902 GR	Permo Penn	10562	10446

Perforations	Depth Casing Shoe
10562-10574, 10582-10592, 10614-10616, 10631-10634	10900

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	366	370
11	8-5/8	4750	1900
7-7/8	4-1/2	10900	275

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
11-27-81	11-17-81	Flow	

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	125	Packer	32/64"

Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
193	179	14	890.5

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method *(pitot, back pr.)*	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. Berry
(Signature)

Agent
(Title)

December 9, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED ______, 19 ____

BY Orig. Signed by Jerry Sexton

TITLE Dist 1, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.