

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. L3657	
7. Unit Agreement Name	
8. Farm or Lease Name Diane State	
9. Well No. 1-Y	
10. Field and Pool, or Wildcat Caudill Permo Penn	
12. County Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Argee Oil Company

3. Address of Operator  
810 C & K Petroleum Bldg., Midland, Texas 79701

4. Location of Well  
UNIT LETTER I 700 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 16 TOWNSHIP 15-S RANGE 36-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3902 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OFNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 5:10 PM, 9/10/81. Drilled 17½" hole to 350'. Ran 366' of 13-3/8" H-40 48#/ft. casing and cemented with 370 sacks Class C 2% CaCl<sub>2</sub> on 9-11-81. Cement circulated to surface. WOC 18 hours. Nipped up blowout preventer. Tested casing and BOP to 750 psi. Held OK. Drilled 11" hole to 4750' on 9/23/81. Ran 8 5/8" 24#/ft. and 32#/ft. J-55 casing to T.D. and cemented with 1600 sacks Howco Lite plus 300 sacks Class C 2% CaCl<sub>2</sub>. Circulated 300 sacks to surface. WOC 18 hours. Cut off casing. Nipped up BOP. Drilled 7 7/8" hole to 10,900'. Ran 4½" 11.6#/ft. N-80 and J-55 casing to T.D. and cemented with 275 sacks Class H with 5# KCL per sack and .5% CFR2. Plug down at 4:15 PM, 10/16/81. Jet slips, cut off 4½" casing. Released rig. Waiting on completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Engineer DATE 11-6-81  
 ORG. SIGNED BY Jerry Sexton  
 APPROVED BY Dist. 1, Santa Fe TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

NOV 18 1981