

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG-6348

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
Blanks Energy Corporation

3. Address of Operator
600 Blanks Building, Midland, TX 79701

4. Location of Well
UNIT LETTER **N** LOCATED **1980** FEET FROM THE **West** LINE AND **660** FEET FROM
THE **South** LINE OF SEC. **7** TWP. **16-S** RGE. **37-E** NMPM

15. Date Spudded **10-10-81** 16. Date T.D. Reached **11-25-81** 17. Date Compl. (Ready to Prod.) **12-29-81** 18. Elevations (DF, RKB, RT, GR, etc.) **3872.1' KB** 19. Elev. Casinghead **3859.1'**

20. Total Depth **11,560'** 21. Plug Back T.D. **11,450'** 22. If Multiple Compl., How Many **NA** 23. Intervals Drilled By **Rotary Tools** Cable Tools **0-11,560'**

24. Producing Interval(s), of this completion - Top, Bottom, Name
11,391 - 11,434' Strawn

25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
GR - CNL - FDC & GR Dual Laterlog

27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	401'	17 1/2"	500 sx CL "C"	
8 5/8"	24 & 32	4325'	11"	1550 sx Howco Lite & 250 sx CL "H"	
4 1/2"	11.6	11,560'	7 7/8"	775 sx Howco Lite & 450 sx CL "H"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"		10,993

31. Perforation Record (Interval, size and number)
11,391 - 11,434' (22 Holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,391-11,434	4250 gal 15% HCl

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
12-29-81	FLWG	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-4-81	24	26/64		700	300	0	429

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
350	0		700	300	0	44.1°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
James Stewart

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *James Stewart* TITLE **Vice President Engineering** DATE **Jan. 6, 1982**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required, see rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____ 2143 _____	T. Canyon _____ 11382 _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____ 3272 _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 5010 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____ 6910 _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7700 _____	T. Granite _____	T. Todilte _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9955 _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	390	390	Alluvium				
390	2110	1720	Red Shale and Sandstone				
2110	3250	1140	Anhydrite and Salt				
3250	3550	300	Sandstone and Shale				
3550	4900	1350	Dolomite and Anhydrite				
4900	4980	80	Shale				
4980	6910	1930	Dolomite and Shale				
6910	7687	777	Sandstone, Dolomite & Shale				
7687	7900	213	Sandstone and Shale				
7900	9920	2020	Dolomite and Shale				
9920	10580	660	Limestone and Shale				
10580	10610	30	Shale				
10610	10910	300	Limestone				
10910	11279	369	Interbedded Shale & Limestone				
11279	11470	191	Limestone w/Shale Stringers				
11470	11560	15	Shale				

OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OPERATOR	
LOCATION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

Blanks Energy Corporation

Address

600 Blanks Building, Midland, TX 79701

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Oil

☐

Dry Gas

☐

Recompletion

☐

Casinghead Gas

☐

Condensate

☐

Change in Ownership

☐Other (Please explain) GAS MUST NOT BE
PLACED IN CTS 3/11/82
UNLESS IN ACCORDANCE TO R-4070
IS OBTAINED.If change of ownership give name
and address of previous ownerTHIS WELL HAS BEEN PLACED IN THE POOL
OF THE GAS COMPANY IF YOU DO NOT CONCUR
PLEASE CONTACT THE OIL CONSERVATION DIVISION

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.				
State "7"	1	NE Lovington (Penn)	State, Federal or Fee State					
Location	Unit Letter	N	1980 Feet From The West Line and 660 Feet From The South					
Line of Section	7	Township	16-S	Range	37-E	NMPM	Lea	Count

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Basin, Inc.	Box 2297, Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Gas Company of New Mexico	First International Bldg., Dallas, TX 75201					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rgs.	Is gas actually connected?	When
	N	7	16-S	37-E	No	14-21 days
						NA

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10-10-81	12-29-81	11,560'	11,450'					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3872.1 DF	Strawn	11,391'	10,993'					
Perforations			Depth Casing Shoe					
11,391 - 11,434'			11,560'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	401'	500 sx Class "C"
11"	8 5/8"	4325'	1550 sx Lite & 250 sx CL "H"
7 7/8"	4 1/2"	11,560'	775 sx Lite & 450 sx CL "H"

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 10% of oil produced for this depth or be for full 24 hours)

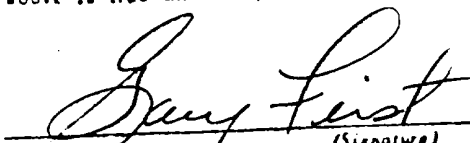
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-29-81	1-4-81	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	350	Pkr	26/64"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	700	0	300

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (spit, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Vice President Engineering
(Title)

January 6, 1982

(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19__

BY _____
Orig. Signed by
Jerry SextonTITLE _____
Dist. L. Sexton

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devt tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of oil well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multicompleted wells.