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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 6347

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <u>BASS ENTERPRISES PRODUCTION CO</u>	8. Farm or Lease Name <u>BASS 13 STATE</u>
3. Address of Operator <u>Box 2760, MIDLAND, TX 79702-2760</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>H</u> <u>660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>510</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>13</u> TOWNSHIP <u>16S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat <u>NORTHEAST LOVINGEN FARM</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>3860.2' GL 3877.2' KB</u>	12. County <u>LEA</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>DRILL 11" HOLE RUN 8 5/8" E DST #1</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. COMMENCE DRILL. AFTER REPAIRS.

DRILL 11" HOLE 1-2-82, DRILL TO 4966' RAN 10 JTS. 8 5/8" 32# 5-80 CSB. -
E 46 JTS. 8 5/8" 32# K-55 E 58 JTS. 8 5/8" 28# 5-80 CSB. SET @ 4966'
RIG UP WESTERN E CEMENT W/ 1520 SX PACE SETTER LITE + 1/4" / OOL CELLOSEAL
(1.9 FT 3/SX. 12.4 PP9) TAILED W/ 200 SX CLASS "C" + 2% CACI₂ (1.32 FT 3/SX,
14.8 PP9) BUMPED PLUG TO 2000 PSI HELD OK. WOC 1-13-82.
1-14-82 DRILL 7 7/8" HOLE TEST CSB TO 1300 PSI DRILL FLOAT E SHOE
TEST BOP E MANIFOLD TO 5000 PSI ALSO TEST HYDRIL TO 1500 PSI ALL HELD
OK. DRILL 7 7/8" HOLE TO 11510' RAN GR CNL FDC CALIPER LOG E GR-DIL -
SFL-CALIPER LOGS. E RAN DST #1 2-1-82 DST #1 SLM
1F-3 MIN; 1S1-30 MIN; FF 120 MIN; 1H 5459 PSI; 1F 190-203 PSI;
1S1 2894; FF 190-306 PSI; FSI 2111 PSI; FH 5446 PSI. RECOVERY; DP: DCS;
90' OF MUD CUT OIL E 448' MUD CUT OIL E GAS EST. 0.160 + 2.4 BBL. MUD -
E GAS OVERALL. SAMPLE CHAMBER; 1.4 FT 3 GAS; 1600 CLOIL GR. 45 @ 60°
PLAN TO PER 2-12-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.C. Louichens TITLE Production Clerk DATE 2-16-82

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR MAR 29 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 19 1982

**O.C.D.
HOBBS OFFICE**