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OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-81

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG 6347
7. Unit Agreement Name —
8. Farm or Lease Name BASS 13 STATE
9. Well No. 1
10. Field and Pool, or Wildcat NORTHEAST LOVINGTON POOL
12. County LEA

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVN. ☐ OTHER PEA
2. Name of Operator BASS ENTERPRISES PRODUCTION CO.
3. Address of Operator Box 2760, MIDLAND, TX 79702-2760
4. Location of Well UNIT LETTER A LOCATED 660 FEET FROM THE NORTH LINE AND 510 FEET FROM THE EAST LINE OF SEC. 13 TWP. 16S RGE. 36E N.M.P.M.

15. Date Spudded 11-9-81	16. Date TD Reached 2-10-82	17. Date Comp. (Ready to Prod.) 2-12-82 PEA	18. Elevations (DF, RKB, RT, GR, etc.) 3860.2' GL 3877.2' KB	19. Elev. Casinghead —
20. Total Depth 11,510'	21. Plug Back T.D. —	22. If Multiple Comp. L. Flow Many SINGLE	23. Intervals Drilled By 92'-11,510'	24. Cable Tools 0'-92'
24. Producing Intervals, if this completion — Top, Bottom, Name DRY PEA				25. Was Directional Survey Made NO
26. Type Electric and/or Log Run DI-SFL & CNL-FDC				27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	354'	15"	225 SKS CLASS "C" W/ADITIVES	NONE
8 5/8"	32# 28#	4966'	11"	1520 SKS PACSETER LITE	NONE
				200 SKS CLASS "C" W/ADITIVES	—
				300 SKS CIRC	—

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					NONE		

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production PEA		Production Method (Flowing, gas lift, pumping — Size and type pump) DRY PEA				Well Status (Prod. or Shut-in) —	
Date of Test	Hours Tested	Choke Size	Prodn. For Test Period	Oil — BBL	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — BBL	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED H.C. Hutchins	TITLE PRODUCTION CLERK	DATE 2-23-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11278</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4983</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>6390</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8371</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9556</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Hough Cr.) <u>10323</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Red bed				
350	3567	3217	Red bed & Anhy				
3567	4533	966	Anhy & Salt				
4533	4960	427	Anhy & Lm				
4960	8892	3882	Lime				
8892	10765	1923	Lime & Shale				
10765	11510	745	Lime & Shale & Sand				

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