STATE OF NEW MEXICO BY AND MINERALS DEPARTMENT		~		C-104 sed 10-1-78	
•• •• •• •• ••		ATION DIVISION			
DISTRIBUTION		OX 2088 W MIXICO 87501			
	SANTA PE, NE	W MILLICO 07501			
U 8,0.8.					
TRANSPORTER OIL		OR ALLOWABLE			
PROBATION PERATOR		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Tenneco Oil Company					
Address					
6800 Park Ten Blvd.,		Itonio, Texas 78213	1		
Reason(s) for filing (Check proper bo New Well		Change in Transporter of: Correct Gas Prod. Test and correct			
Recompletion					
Change in Ownership	Caxinghead Gas Cond	ensate	-		
If change of ownership give name and address of previous owner		•			
DESCRIPTION OF WELL ANI) LEASE				
Lease Name	Well No. Pool Name, Including	Sta	d of Lease	Lease No.	
State LF 20	1 So. Kemnitz-At	toka-Morrow 310	•, Foderal or Foo State	<u>NM-249</u>	
	60 Feet From The South L	ine and 860 F	ret From The <u>Vest</u>		
	ownship 16S Bange	34Е , ммрм,	Lea	County	
Line of Section			<u></u>		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	Address (Give address to wi	ich approved copy of this for	m is to be sentj	
Western Crude Oil, In	C. asinghead Gas or Dry Gas [X]	P.O. Box 1142. Mi	dland, TX 79702	m is to be sent)	
Name of Authorized Transporter of C Transwestern Pipeline Continental Oil Compa	nv		ich approved copy of this for uston, TX 77001 bs, NM 88240		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 20 16S 34E	is gas actually connected? Yes	, When		
	vith that from any other lease or pool	l, give commingling order nur	nber:		
COMPLETION DATA Designate Type of Complet	Oil Well Gas Well	New Well Workover E	eepen Plug Back Sam	e Res'v. Diff. Res'v	
Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
·			Tubing Depth		
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			
Perforations			Depth Casing Sho) 8	
		ND CEMENTING RECORD	EACY5	CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		CEMENT	
			<u> </u>		
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this	after recovery of total volume c depth or be for full 24 hours)	fload oil and must be equal i	o or exceed top dilou	
OIL WELL Date First New OII Bun To Tanks	Date of Test	Producing Method (Flow, pu	mp, gas lift, etc.)		
			Choxe Size		
Length of Teat	Tubing Pressure	Casing Pressure (Chore size		
Actual Pred. During Test	Oil-Bbla.	Water-Bbls.	Gas-MCF		
GAS WELL					
Actual Fred. 7 MCF/D	Longth of Test	Bbla. Condensate/AMCF	Gravity of Conde	nsale	
577.92	24 Hrs.	65.92 Cosing Pressure (Shut-in	53.6 Choke Sixe		
Back Pr.	Tubing Pressure (Bhut-In) 4436		8/64		
CERTIFICATE OF COMPLIA!	NCE	OIL CON	SERVATION DIVISION	J	
		APPROVED JUL	20 304		
theight have been complied wit	regulations of the Oil Conservation h and that the information given			-	
above is true and complete to the best of my knowledge and belief.		BY Orig. Signed by Les Clements			
		TITLE Oil & Gas Insp.			
Robert a. Mattin		This form is to be	This form is to be filed in compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
(Signature)		tests taken on the well	tests taken on the well in accordance with Hous first		
Production Engin	neer	- All sections of thi able on new and recom	form must be filled out c	ompletely for allow	
July 21, 1982		A A A A A A A A A A A A A A A A A A A	tous to the HI and VI for	changes of owner	
· · · · · · · · · · · · · · · · · · ·)ale)	well name or number, or	transporter, or other such 104 must be filed for se	curulle of constitution	
		Separate Forme C.	Text threat the strong but as		