STATE OF NEW MEXICO	OIL CONSERVATION DIVIS N P. O. DOX 2008 SANTA FE, NEW MEXICO 87501				Form C-104 Revised 10-1-78		
U.8.0.8.	R ALLOWABLE						
048 0PERATOR FADRATION OFFICE	AUTHORIZA		PORT OIL AND NATUR	AL GAS			
Tenneco Oil Company				<u></u>			
6800 Park Ten Blvd., S	and the second s	h San		78213			
Reason(s) for filing (Check proper be New Well	Change in Tro		Other (Please	espiainj			
Reconsulation Change in Ownership	Cil Cosinghead G	as Dry Go	EI.				
If change of ownership give name and address of previous owner			LACED IN THE POOL				
DESCRIPTION OF WELL AND	LEASE	THIS OFFICE		R-711 Kind of Leas	a de la constante de la constan	Lease No.	
Lease Name State LF 20		S. Kenni	the attala	State, Federa		NM-249	
Unit Letter M;(660 Feet From T	he_SouthLin	e and <u>860</u>	_ Feet From	TheWest		
Line of Section 20 T	ownship 165	Range	34Е , ммрм,	Lea		County	
DESIGNATION OF TRANSPOL	RTER OF OIL AN		15	<u> </u>			
Nome of Authorized Transporter of C Western Crude Oil, Ir	Address (Give address to which approved copy of this form is to be sent) P. O. Box 5568, Denver, CO 80217						
Name of Authorized Transporter of Casinghead Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sent)				
Transwestern Pipeline Co.			P. O. Box 2521, Houston, TX 77001 is gas actually connected? When				
give location of tanks.	M 1 20	165 · 34E	Yes	number:		· · · · · · · · · · · · · · · · · · ·	
If this production is commingled w COMPLETION DATA	Oil W		New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.	
Designate Type of Complet	ion - (X)	• X	Total Depth	 _L	P.B.T.D.		
Date Spudded 11/4/81	Date Compl. Ready to Prod.		13128		13083		
Flevations (DF, RKB, RT, GR, etc.) 4128.5' GL	Morrow		Top Oil/Gas Pay 12852'		Tubing Depth 12747'		
Petforations		• 		<u></u>	Depth Casing Shoe		
12844' - 12852'	TUB	ING, CASING, AND	CEMENTING RECOR	D			
носе size		CASING & TUBING SIZE		DEPTH SET		400	
1/ 1/2"	9 5/8"			4432*		300	
8 1/2"	5 1/2"		13128'		365		
TEST DATA AND REQUEST 1	FOR ALLOWABL	E (Test must be a	fer recovery of sotal volum	ne of load oil	and must be equal to or	exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	able for this de	pth or be for full 24 hours, Producing Method (Flow,		<i>ft, elc.)</i>		
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure		Choxe Size	
Actual Prod. During Test	Oil-Bbis.		Water-Bbls,		Gas - MCF		
			1				
GAS WELL	Length of Test		Bbls. Condensate/A94CF	.	Gravity of Condensate	•	
13870	24		66		53,6		
Back Pressure	Tubing Presewe (shut-in) 460		Casing Pressure (Shut-in) 0		Choke Size 8/64		
CERTIFICATE OF COMPLIAN				DNSERVA	TION DIVISION		
I hereby certify that the rules and Division have been complied wit	regulations of the	Oli Conservation	APPROVED JU			, 19	
above is true and complete to th	he best of my know	ledge and belief.	BY ORIGINAL				
DATA			TITLE				
Coher A. Matter			If this is a requ	he accomu	wable for a newly dril inted by a tabulation	led or deepened of the deviation	
Production Engineerin	If this is a request for anounced by a labulation of the deviation well, this form must be accompanied by a labulation of the deviation tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allow						
May 24, 1982	able on new and rec	completed w	elle. 1 111 and VI for chi	inges of owner			
(Daie)			I wall name or number	, or transpor	ter, or other such chan it be filed for each 1		
·			completed wells.	-			