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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. NM-249
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
Name of Operator Tenneco Oil Company		8. Farm or Lease Name State LF 20
Address of Operator 6800 Park Ten Blvd; San Antonio, Texas 78213		9. Well No. 1
Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>860</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> N.M.P.M.		10. Field and Pool, or Wildcat Und. Kemnitz Deep
15. Elevation (Show whether DF, RT, GR, etc.) 4128.5' GL		12. County Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/13/81 Ran 707 jts 9 5/8" 40#, N-80, LTC csg. Cmt'd w/300 sxs class C-2% CalCl, 1/4# Flowseal, 1400 sxs Class "C" - 3% econolite, 1/4# flowseal, 8# KCL. Circ to Surf. Pumped plug down w/fresh water. Test csg to 5000 psi, Hydril to 1500 psi. WOC 187 hrs.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Arleta Gray TITLE Production Analyst DATE December 21, 1981

APPROVED BY Orig. Signed by Les Clements TITLE Oil & Gas Insp. DATE DEC 28 1981

CONDITIONS OF APPROVAL, IF ANY: