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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Correction

Form O-105
Revised 10-88

1. Initial Type of Lease	
State ☒	Fed ☐
2. State Oil & Gas Lease No.	
LG-1337 LG-1370	

3. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
4. TYPE OF COMPLETION	
NEW WELL ☒	WORK-OVER ☐
5. Name of Operator	
ELK OIL COMPANY	
6. Address of Operator	
P.O. Box 310, Roswell, New Mexico 88201	
7. Location of Well	

7. Well Applicant Name
8. Name of Lease Name
State P.H.
9. Well No.
1
10. Field and Pool, or Wildcat
Permo Penn

11. LETTER P	12. LOCATED 660	13. FEET FROM THE South	14. LINE AND 660	15. FEET FROM
16. East LINE OF SEC. 26 TWP. 15S RGE. 36E NMPM				

17. Date Spudded	18. Date T.D. Reached	19. Date Compl. (Ready to Prod.)	20. Elevations (DF, RKB, RT, GR, etc.)	21. Elev. Casinghead
11/18/81	1/6/82	3/12/82	3858 GRD	3860
22. Total Depth	23. Plug Back T.D.	24. If Multiple Compl., How Many	25. Intervals Drilled By	26. Rotary Tools
11,646	11,607		X	
27. Producing Interval(s), of this completion - Top, Bottom, Name				28. Was Directional Survey Made
11,554 - 11,576 Permo Penn				yes
29. Type Electric and Other Logs Run				30. Was Well Cored
Schlumberger CNL/FDC; DLL/MSFL				No

31. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54 & 48	1946'	17	1465 SX	None
8 5/8	32 & 24	4729'	12 1/4	1350 SX	NONE
5 1/2	17	11,646	7 7/8	785 SX	None

32. LINER RECORD					33. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	11,543	NO

34. Perforation Record (Interval, size and number)		35. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11,554 to 11,574, 1/2", 40 holes		36. DEPTH INTERVAL	37. AMOUNT AND KIND MATERIAL USED
		11,554-11,574	8,000 acid 15% NE

38. PRODUCTION							
39. Date First Production		40. Production Method (Flowing, gas lift, pumping - Size and type pump)				41. Well Status (Prod. or Shut-in)	
3/5/82		pumping 2x1 1/2 X 18X24' Rod Pump				Producing	
42. Date of Test	43. Hours Tested	44. Choke Size	45. Prod'n. For Test Period	46. Oil - Bbl.	47. Gas - MCF	48. Water - Bbl.	49. Gas - Oil Ratio
3/11/82	24			75	TSTM	0	0
50. Flow Tubing Press.	51. Casing Pressure	52. Calculated 24-Hour Rate	53. Oil - Bbl.	54. Gas - MCF	55. Water - Bbl.	56. Oil Gravity - API (Corr.)	
			75	TSTM	0	41	

57. Disposition of Gas (Sold, used for fuel, vented, etc.)		58. Test Witnessed By
vented		J. Cannon

59. List of Attachments
2 copies of logs & directional survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE President	DATE 3/12/82
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