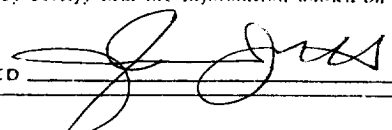


NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG14. Indicate Type of Lease
State ☒ Fee ☐
15. State Oil & Gas Lease No.
LG-1337 LG-1370

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL		7. Shift Agreement Date	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Name of Lease Owner State P.H.	
2. Name of Operator ELK OIL COMPANY		9. Well No. 1	
3. Address of Operator P.O. Box 310, Roswell, New Mexico 88201		10. Field and Loc., or Wellcat Permo Penn	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>26</u> TWP. <u>15S</u> RGE. <u>36E</u> NMPM		11. County	
15. Date Spudded 11/18/81	16. Date T.D. Reached 1/6/82	17. Date Compl. (Ready to Prod.) 3/12/82	18. Elevations (DF, R&H, RT, GR, etc.) 3858 GRD
19. Elev. Casinghead 3860	20. Total Depth 11,646		
21. Plug Back T.D. 11,607	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	
24. Producing Interval(s), of this completion - Top, Bottom, Name 11,554 - 11,576 Permo Penn			25. Was Directional Survey Made yes
26. Type Electric and Other Logs Run Schlumberger CNL/FDC; DLL/MSFL			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8	54 & 48	1946'	17
8 5/8	32 & 24	4729'	12 1/4
5 1/2	17	11,646	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
1465 SX		None	
1350 SX		NONE	
785 SX		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
SCREEN		30. TUBING RECORD	
SIZE		DEPTH SET	
2 3/8		11,543	
PACKER SET		NO	
31. Perforation Record (Interval, size and number) 11,554 to 11,574, 1/2", 40 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
11,554-11,574		8,000 acid 15% NE	
33. PRODUCTION			
Date First Production 3/5/82	Production Method (Flowing, gas lift, pumping - Size and type pump) pumping 2x1 1/2 X 18 X 24' Rod Pump		Well Status (Prod. or Shut-in) Producing
Date of Test 3/11/82	Hours Tested 24	Choke Size 75	Gas - Oil Ratio 0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 75	Oil Gravity - API (Corr.) 41
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented			Test Witnessed By J. Cannon
35. List of Attachments 2 copies of logs & directional survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 		TITLE President	
DATE 3/12/82			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2067</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,515</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3207</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4077</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4902</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>6492</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7650</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8395</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9765</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>10,500</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>11,554</u> to <u>11,574</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2067	2067	sand, gravel, red beds				
2067	4902	2835	lime, dolomite, shale, sand				
4902	8395	3493	lime, anhydrite				
8395	9765	1370	shale, lime				
9765	1646	1881	lime, dolomite, shale				

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MAR 15 1982

NEW MEXICO