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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-102
Effective 1-1-65

I. Operator
ELK OIL COMPANY
Address
P.O. BOX 310, Roswell, New Mexico 88201
Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Casinghead GAS MUST NOT BE
FLARED AFTER 5/1/82
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State P.H.	Well No. 1	Pool Name, including Formation Dean Permo Penn	Kind of Lease State, Federal or Fee State	Lease No. LG-1370
Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line of Section 26 Township 15S Range 36E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 2256; Wichita, Kansas 67201					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit P	Soc. 26	Twp. 15S	Pge. 36E	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 11/18/81	Date Compl. Ready to Prod. 3/11/82	Total Depth 11,646		P.B.T.D. 11,607					
Elevations (DF, RKB, RT, GR, etc.) 3858 Grd.	Name of Producing Formation Dean Permo Penn	Top Oil/Gas Pay 11,554		Tubing Depth 11,543					
Perforations 11,554-11,574		Depth Casing Shoe 11,646							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17	13 3/8		1946		1465				
12 1/4	8 5/8		4729		1350				
7 7/8	5 1/2		11,646		785				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 31	Date of Test 3/11/82	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure -0-	Casing Pressure -0-	Choke Size N/A
Actual Prod. During Test 75 bbls.	Oil - Bbls. 75	Water - Bbls. -0-	Gas - MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

President

(Signature)

(Title)

3/12/82

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 16 1982, 19

ORIGINAL SIGNED BY

JERRY SEXTON

TITLE DISTRICT 1 SUPR.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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MAR 15 1982

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